- I. DEPARTMENT TOM'S
- II. C&I USE:
 - A. All Departments
 - B. SIT
 - C. QC
 - D. AQP Time-line
 - E. Engineering Project Status
 - F. Work Plans
- III. EQUIPMENT STANDARDS
- IV. SYSTEM PARETO'S
- V. DEPARTMENT SPC SYSTEMS
 - A. Pyramid
 - B. List of Systems
 - C. Flow Diagrams (& Quality Plans)
 - D. Off-Line Measures
- VI. DEPARTMENT IMPLEMENTATION
 - A. Blocks & Bubbles DMT Diagram
 - B. MOE's
 - C. Time-lines
 - 1. P.H. Equipment Standards
 - 2. SP/Blending Equipment Standards
 - 3. RL SPC System Revisit
- VII. JOB RESPONSIBILITIES
 - A. All Positions
 - B. Competency Model

ţ: •

VIII. **DEFINITION OF DMT**

- A.
- TION OF DMT
 Agenda
 Department Leadership Continues

 Maior Functions
 Chart
 ABC B.
- C.
- D.

IX. **PHILOSOPHY**

- **DMT** A.
- В. Department
- **Principles** C.

X. **DMT ROLES & RESPONSIBILITIES**

- A. Membership
- **Assumptions** В.
- **Roles Regarding DI** C.

XI. **DEPARTMENT PRODUCTS**

Product Priority Matrix

XII. **COMMUNICATION SYSTEM**

XIII. MINORITY BUSINESS DEVELOPMENT PLAN

- **Affirmative Action Activities** A.
- **Key Performers** В.

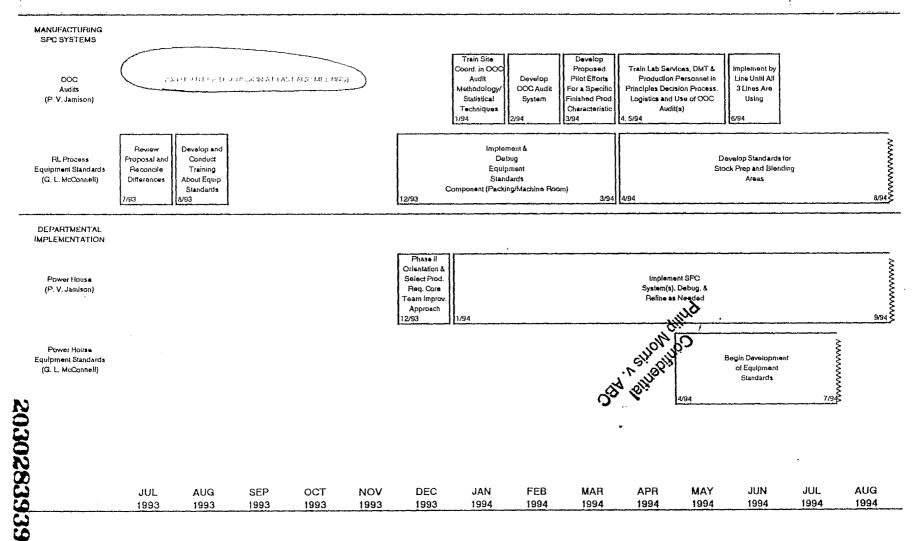
APPENDIX

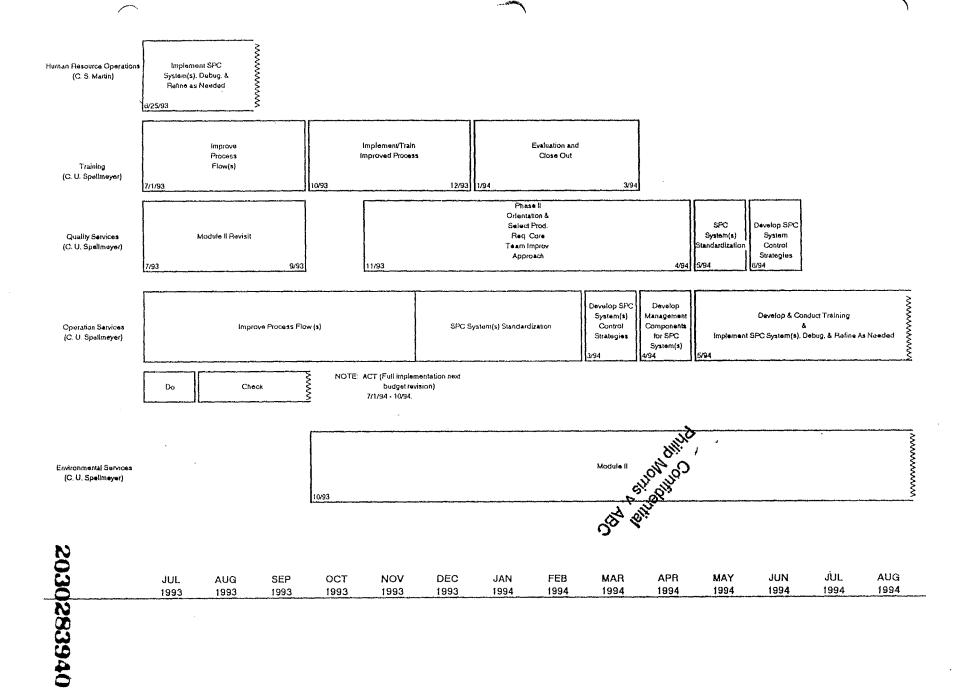
- TOM SYSTEM TRAINING THE CONTROL OF THE PLAN SYSTEM TRAINING TO THE PARTY ASIC 1.
- II.
- III.



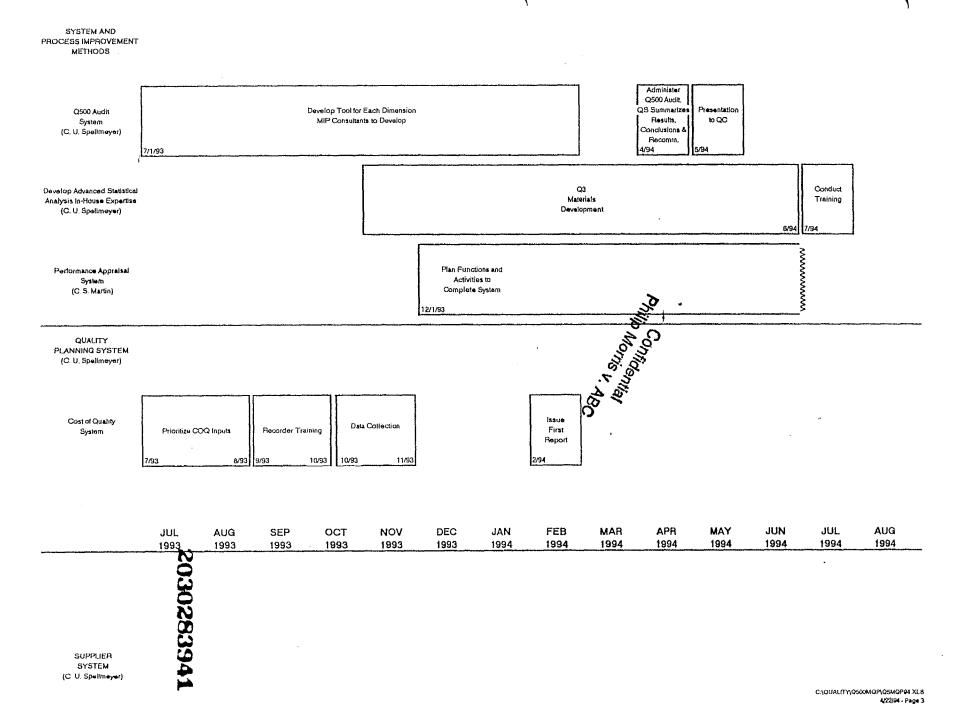
Q500 MASTER QUALITY PLAN

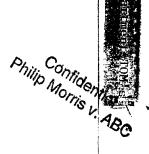






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Philip Morris v. ABC C&I Use

M&E DMT WORK PLAN

W. H. Bailey

Stal	Problem (Focus Area)	Evidence	Improvement Opportunities	Team Members	End Date	Status
1	L-3 Yankee Hood Fan high fallure rate.	Bearing failure rate.	Reduce costs of rebuilds. Reduced downtime. Reduced hood fan off-standard.	S. Joyner J. Lusk V. Loving Air Tech		Installing cont. monitoring equipment to collect operation data.
8/93	Wiegand fan vibration and building vibration.	Wiegand fan data. Current operating speed.	Improved evaporation variability. Reduced energy costs.	J. Lusk Vibralign J. Deck		Modifying welds on fan base. Data collection complete. Engineering firm to check building design.
10/93	Pulper Discharge Pump life is too short.	Average rotor life less than 5 days.	Reduced Maintenance costs, Reduced downtime.	Parker		Test rotors received. Test plan issued.
2/94	Control of B-100 Assets.		Prevent loss of assets.		Phi	Disposing of lab, maintenance, and office equipment.
2/84 American Control of the Control	Contract coordination for standing contracts.		Control spending.	V. Loving L. Maddra J. Deck A. Timpano J. Lusk S. Joyne	Come	All in budget.
2/94	Insurance regulatory inspections	Regular inspections and reports.	Keep inspections current and all reports answered.	J. Lusk J. Deck		All reports answered and inspections up-to-date.
4/94	R&D Project	·	Improve Park 500 business.	F. McFee M. Smith		Test set up and equipment being installed.
4/84	Audit Pad Team - Project Team Work	Project Team System	Project Team Work	Pad Team	6/94	Training and material review.

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M&E DMT WORK PLAN

W. H. Bailey

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Start Date	Problem (Focus Area)	Eyldence	Improvement Opportunities	Team Members End Date	Status
	Liquor (SEL) cleanup, Line I	Solids in SEL. Centrifuge Rejects.	Improve yield. Reduce cost.		Screen installed. Tilley transferred. Picking new member.
	Capacity Increase Lines II & III	Production needs.	Reduced costs.	Annamanthadoo Process Eng. Production M&E	One test run. 2nd test after R&D Project.
4/94	String Up Team	Safety	Safety yield.	M. Harper	Data and vendor information collection started.
3/94	FDA and legal tours				
2/94	M&E Budgets		Budget control.	E. Herald	Monthly review.
6/93	Sand Team		* Resource for the Sand Team	S. Joyneo 7/94 J. Lusk 7	Installing Line II Equipment.
1/94	Line III Yankee Bearing	Vibration	Reduce costs. Reduce downtime.	S. Joynes 7/94 J. Lusk	Bearing cleaned. Inspected by Mfg. & Maint. Monitor and recheck in July.
				· .	,

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M&E DMT WORK PLAN

E.	L.	Hargress
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Start Date	Problem (Focus Area)	Evidence	Improvement Opportunities	Team Members	End Date	Status
4/24/94	Power House - Equipment Standards	No equipment standards	Reduction in downtime.	Hargress Ganoe Hickman E/I (1) Mechanic (1) Operator	6/30/94	Awaiting completion of Operating Standards.
4/17/94	Shutdown Planning System not followed or understood.	* Too many jobs scheduled for shutdown. * Jobs not prioritized. * Unclear expectations.	Most important jobs are identified. Agreement on expectations between Maintenance and Production.	Hargress Maddra Edwards Whitlow Area Coord.		
3/1/94	Planning - System Procedural Document	Coordinator unclear of responsibilities. Duplication of job orders in system.	* Reduction in backlog of work orders. * Training tool for Planners.	Edwards Maddra Ray Wontz Whitlow Welch		Weekly meetings held. Completed definition of Principles for Planning.
3/12/94	Power House - Reporting, alignment of craft personnel.			Hargress O Hill Murphy	6/30/94	Initial meeting scheduled 3/12/94.

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Start Date	Problem (Focus Area)	Evidence	Improvement Opportunities	Team Members	End Date	Status
1/94	Contractor. Access system		Due to the encrease in "in house" craft projects A system to	L. Murphy B. Bailey	5/1/94	The propy//punhen project is a test project. A new contractor Access from
194	Production/ MaintennerTeam	Time out DATA	· Symerary · Efficient Whitighton of Resources	B Vickers L Thomas D Jenkers L Maddia R Brosmell C Clarlowne	5/94	
4/94	Equerount Standards Implementation Implementation	AQP Activity	improved equipment monitoring	L Murphy D Gorfield L Murphy		I. D and Team Formation
	Blander			Morris V. ABO)	
				,		

MAINTENANCE AND ENGINEERING DMT WORK PLAN

Print date: 5/10/94

Start Date	Problem (Focus Area)	Evidence	Improvement Opportunities	Team Members	End Date	Status
4/4/94	The size supply and return pumps (M.R.) are unreliable and under capacity.	-Line III return pumps run 100% speed. -Line I/II Reeves drive stay broken	Upgrade existing pump drives to improve performance and reduce mechanical failure.	D. Barfield M. Smith R. Harris	6/1/94	Active
4/25/94	M&E Department manual needs revised.	Many items are not real, not usable.	Create a "user friendly" manual for M&E DMT that is realistic in scope.	D. Barfield G. McConnell	6/1/94	Just beginning
1/27/94	Many problems exist plant-wide on TQ with no common focus.	Many "technical" differences between departments on TQ applications.	Work with other SPC/TQI personnel on dept/plant-wide TQ problems.	A. Hayes D. Barfield A. Tudor D. Ganoe P. Werkmeister V. Bell D. Mertz	Monthly Meeting	Continuous
2/14/94	Oversee and administer data and actions on the Equipment Standards System	No one is watching on a continuous basis.	Work the system so people can see improvement and believe the ESS is necessary/working.	D.Barfield D. Jenkins L. Murphy		Continuous
1/1/94	Oversee and administer the Department TQM system.	Data collection and tabulation falls in the "cracks."	Department is provided the data needed to identify problems and opportunities.	D. Barfield	Monthly	Continuous
1/1/94	Provide oversight/ administrator to dept. on Permac.	Role left vacant after MMH left the plant.	Continue to provide technical and leadership support to plant on Permac.	D. Barfield B. Whitlow	Weekly	Continuous
1/1/94	Develop "Focus" programs to retrieve data from Permac.	Data and information is difficult to retrieve from Permac.	Continue to provide M&E DMT data from our W. O. management process.	D. Barfield	Weekly	Continuouso 30

MANAGEn:

G. L. McConnell

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MAINTENANCE AND ENGINEERING

MAINTENANCE SERVICES

CONTROL & IMPROVEMENT PLAN

#	START				TEAM	SUPT.	
	DATE	PROBLEM	EVIDENCE	OBJECTIVE	MEMBERS	TEAM LEADER	PDCA TIME LINE
10	8/92	Existing equipment labels are not	- Equip, labels don't match between	Ensure proper protection of	F. McFee	B. Bailey	Start 4/93
		sufficient for protecting	field, panel and breakers.	personnel by:	V. Loving	F. McFee	End 4/95
	}	employees for lockout purposes	\	}	M. Smith		
	1	on all equipment.	- Some MCC breakers don't have a	1. Identify and resolve all equip.	D. Knoop	İ	
	1		label.	labelling discrepancies for all	S. Rozamus		
))	Elec. documentation and lighting		non-production equipment		}	E/I work started 6/14/93
		levels insufficient.	- Two near miss accidents in past	circuits.		1	LES E WOLK CONTINUE
			12 months during lockout/equip.			Ţ,	
			repair.	2. Identify and resolve all hard-wire	Į.		
2-ME-A	{		Elec. Survey	circuit discrepancies.	\$		
2-WE-A			Liec. Survey	circuit discrepancies.			
				3. Re-establish Plant Elec.		{	
	1		· ·	documentation levels.			
	1						
				TQM - Worklife (T.B.D.)			
12	5/93	Improved management of plant	Use of variable speed drives on	Determine and implement short	J. Edwards	M. Abel	P - 6/93
		electrical usage is needed to	selected process equipment has	and long term solutions for	M. Smith	E. Stultz	D - 5/94
	1	reduce RL costs per lb.	demonstrated potential energy	reducing electrical energy	D. Mitchem] !	C - 8/94
1-ME-B			savings. New rate schedules	consumption.	G. Thompson	1	A - 4/95
			highly penalize peak demand	1	V. Loving	1	
	1		periods.	TQM RL \$/lb.	}		
	1			Energy \$/lb.	}		
	1 1			Savings \$150,000	ì]	
			·				
		والمراقعة		Comparing usage and demand.			
14	9/93	Process equipment repair	- From 8/1 to 9/17/93 there was	- Increase the scheduled w.o.	J. Wayda	D. Barfield	P - 10/1/93
		scheduling does not occur in a	\$45,000 of P.T.M.'s staged but	completion rate to 80%	R. Harris	\ \Q_{\color=1} \	D - 12/93 10/9
		timely manner resulting in poor	not used for scheduled w.o.'s		J. Sharkey		C - 3/94 1/94
2-ME-B	1 1	utilization of dept. resources and			}	20	A - 5/94 4/94
	1 1	overstaging of necessary repair	- Lack of conformance to weekly		Resources	8	
	1 1	parts.	Maint, schedule,		Planning Group		
			* Avg. 7 w.o.'s added to schedule	Dept. TQM's	1 8	()	
	1		each week	% Planned W.O. Completed per			(Start 9/14)
			* Avg. 18 w.o.'s dropped from	schedule.	J. Wayda R. Harris J. Sharkey Resources Planning Group	K	
į			schedule each week		\ O		
i				Savings - \$200,000		}	
	ıL		L				

MANAGEh: AREA:

G. L. McConnell

MAINTENANCE AND ENGINEERING

MAINTENANCE SERVICES

#	START				TEAM	SUPT.	المائلين الم
	DATE	PROBLEM ·	EVIDENCE	OBJECTIVE	MEMBERS	TEAM LEADER	PDCA TIME LINE
27	3/94	Park 500 is experiencing an	852 minutes of downtime 1/93 -	Reduce incidents and downtime	Resources	L. Murphy	Start: 4/94
	1 1	unacceptable number of	5/93 due to shower problems.	due to shower problems by 50%.	J. Eells	T. J. Webb	Stop: 6/94
		occurrences and total amount			E/I	1	
	1	of downtime due to shower		TQM - Downtime Pareto	Mech.	1	
	1	problems		Savings - \$90,000	Sr. Oper.		
5-МЕ-Е	4/94	Modify Stockroom SPC Systems	New contractor assumed	Review 100% of Stockroom	Contractor	E. Herald	P - 5/94
	1	for effective contractor use.	Stockroom operations 1/1/94.	processes to ensure proper	Supervisor	:	D - 6/94
1	1			utilization and efficiency.	1	1	C - 8/94
Ì	1				1	1	A - 12/94
	1			TQM - Std. Perf. Pareto)		
6-ME-F	3/94	Existing SPC Systems do not meet	- Packer PM process covers only	Modify existing Dept, SPC	D. Barfield	B. Bailey	3/94 - 6/94
	1	customer needs, minimize	that.	Systems to incorporate key dept.	J. Eells		5.51
	1	variation, or improve equipment		functions performed by the dept.	R. Harris	}	
		performance.	- Ash Handling system covers 10%	in the same particular by the same	S. Joyner	i	
]	performance.	of PH equip, and operation.	•	V. Loving		
			or in equip, and operation.		S. Rozamus		
:	1		- Not all craft personnel are involved		o. Rozamus		
	1		in the Dept. SPC Systems.				
]		in the paper of a dystems.				
	5/94	Supervisors lack the necessary	Lack of enforcement of Company	Provide skills to properly and	J. Eells	E. Hargress	
		management skills and knowledge to	policies and rules.	uniformly supervise the workforce.	T. J. Webb		
i	1	effectively lead the department's	•		1		
i		hourly workforce.				•	
		nound normalized				2	
	5/94	We do not fully utilize the skills and	Craft personnel participation on C&I	Develop methodology for increasing	J. Bumgardner	L. Murphy Montis, ABC	
	}	expertise of craft personnel when	Teams.	hourly participation on day-to-day	R. Pisa	20	כ
		solving problems resulting in missed		problem solving activities.	S. Mills	1 3 3	!
	}	opportunities to improve efficiency.			S. Rozamus	8. S.	
	1			•	F. Welch	2. 2.	
	1					\$ 8	1
	}				1	Q,	
	LL					_L	
5 111	4.						
Dist		NATION OF THE LONG A COLOR AALA	V/LD				
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CONTROL & IMPROVEMENT PLAN

#	#/DATE STARTED	PROBLEM	EVIDENCE	OBJECTIVE	TEAM MEMBERS	ACCOUNTABLE/ TEAM LEADER	ORIG. PDCA
10 4-ENPH-D	9/91	Too much variation in internal and external products in Power House.	Variation in processes and products that external customer (RL process) was not able to Identify in Mod II. Core Tearn to examine internal sources.	Reduce variation to statistically acceptable lavels through implementation of SPC.	Core Team.**	G. Hill/ D. Gano	DI Planning & Monitoring Summary Start- 1/31/94 End - 9/31/94
11 7-ENPH-A	5/92	NOX levels too high.	Present NOX emission from #2 and 3 exceed .38 #/mm BTU. NOX emissions from Boller #1 # not known.	, Meet Regulatory requirements: Boller #2 & 338 #/mm BTU Boller #125 #/mm BTU	P. Puglisi P. Pitts G. Banks D. Mitchem J. Pickelhaupt G. Hill, Sr.	L, MoGee (T/L)	P - 1/31/93 D - 4/94 C - 4/94 A - 5/95* (On Schedule)
13	4/1/93	Verbal communication on operational issues at WWT/WT between middle mgmt. and shifts is inadequate, inappropriate and/or untimely.	- Procedural changes being misinterpreted Variation in doing seme task between shifts Frustrated employees.	Reduce misinterpretation of procedural changes. Reduce variation between shifts due to communication. Improve compliance to Principles # 5 and 10.	G. Overstreet B. Lodge G. Barnes J. Schneider T. Nobinger	G. HIII	P - 4/1/93 D - On Hold C - A -
16		Electrical generation at Power House is not maximized resulting in missed opportunities on reducing cost per pound.	Controls do not allow maximum electrical production from turbines due to quantity and type (pressure) steam being generated.	Increase electrical generation by 5% providing a cost benefit of 0.001/lb of RL produced. Impact on Cost per Pound TQM.	D. Mitchem General Electric (Resource)	G. Hill	P - 11/92 D - On Hold* C - A - *Pending NOX Requirements
21	4/26/93	WWT supervisors are not addressing operational decisions at lower mgmt, levels (Principle #7) and are forcing decisions to be made at higher levels of mgmt.	Lack of WWT supervisors; - On-line decision making - Direct supervision needed - Input/participation - Involvement in on-line lingering problems	Lowering the level of decision making/risk taking to the supervisor at WWT will allow for quicker responses to SPC System needs. Compliance issue to Principle #7.	G. Overstreet	G. HIRONIGONIA	Principles Team Start - 4/26/93 End - 12/94

^{*} CANNOT MISS THIS DATE

^{**}Core Team:Don Mitchem, Bruce Honts, John Deck, Gary Hill, Hans Molver, Gary Hill, Supt., Dan Ganoe

ENVIRONMENTAL & 1 JWER HOUSE DMT CONTROL & IMPROVEMENT PLAN

REV.DATE: 4/12/94

,	#/DATE STARTED	PROBLEM	EVIDENCE	OBJECTIVE	TEAM MEMBERS	ACCOUNTABLE/ TEAM LEADER	ORIG. POCA TIME LINE
22	4/26/93	WWT operators are not addressing operational decisions at lower mgmt. levels (Principle #7) and are forcing decisions to be made at higher levels of mgmt.	Lock of WWT operators: - On-line decision making - Direct supervision needed - Input/participation - Involvement in on-line lingering problems	Lowering the level of decision making/risk taking to the operators at WWT will allow for quicker responses to SPC System needs. Compliance issue to Principle #7.	G. Overstreet P. Wilson	G. Hill	Principles Team Start - 4/26/93 End - 12/94
24	8/16/93	There is a great deal of fluctuation on MLSS testing resulting in an increasing amount of retests.	Env. Lab operating standard #9S3 has shown a 50 - 60% increase in off-std since 4/11/93	Detemine root cause for increase in retests. Reduce retests to 2 or less per week Impact to Env. Lab TQM standards performance.	G. Overstreet J. Deck	G. Overstreet	P - 8/16/93 D - 3/8/94 C - 5/94 A - 5/94
25	8/16/93	Operation of Primary sludge pumps is producing undesirable off-standard performance results.	- % Time off-std, WWT operating std. # 3-7 through 3 - 13 Reeves drive problems.	Develop elternative methods to Primary Sludge pump operations to provide higher press cake solids. Review results from "test" pump. Impact to WWT TQM by reducing percent time off-standard. Obj. to reduce by 50%.	J. Schneider (T/L) C Shift operators D. Ganoe B. Whitlow	G. Hill, Sr.	P - 8/16/93 D - 3/94 C - 5/94 A - 6/94
26 9-ENPH-A- 94	2/1/94	Reduce influent flow to Wastewater Treatment by 50,000 gals./day resulting in higher Wastewater Treatment chemical costs per 1000 gallons.	Potential for reduction in Wastewater Treatment costs by: - cleaning water from on-line meter from sample table, - evaluating frequency and duration of sludge blowdown leakage in waste valves.	Reduce WWT Chemical Cost Per gallons Effluent (TQM) Potenial savings of \$18,000/day by reducing influent flow. 1993 cost to treat 1,000 gallons of effluent = \$0.36.	G. Barnes Only	W.G.Overstreet	P - 2/1/94 D - 4/22/94 C - 6/22/94 A - 6/30/94

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CONTROL & IMPRO

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AREA: Laboratory Services

#/DATE TEAM SUPT/ ORIGINAL # TITLE STARTED PROBLEM EVIDENCE OBJECTIVE MEMBERS TEAM LEADER POCA TIME LINE LS-30 QB 1/93 QB Calibration OOC 27.1% in Pareto's of LS Reduce OOC's C. Woodson T. Long P- 2/94 Calibration parameter performance by 30% O. Green D - 3/94 S. Coleman C - 6/94 4LSA Off-line QB % OOC Off line measures N. Griffin A - 7/94 (QB Calib % OOC/Line/Wk PDCA LS 33 AA Mini 11/93 AA Mini maintenance reduces AA is taken off-line each Friday Reduce AA Mini D. Lashbrooks P-11/93 Maintenance instrument availability for 1.5 hours to do Mini Maint. maint, time by 50% D-12/93 C-1/94 AA Downtime TQM A-2/94 COMPLETE LS-34 Rotary 1/3/94 The Rotary Dryer has to be taken Numerous SPC rule violations Quantify any affect C. Crawford H. Johnson P - 1/94 Dryer off line frequenty possibly occur on samples which are pulled that changing the H. Johnson D - 2/94 Test causing shifts in QB data. when the Rotary Dryer on-line Rotary Dryer status Resource C - 3/94 status is changed. has on QB B. Ford A - 4/94 FSOV-TQM calibration and process variability. LS-35 2/94 Backup Theobromine analysis is done on a In Feb. LS had to take sample to Develop L. Craig C. Woodson P - 2/94 Theobromine single instrument with no backup BL Plant for analysis due to backup/alternate D - 3/94 LS Method available at Park. instrument being down. Theobromine C - 8/94 (100116 & Method at Park. A - 10/94 100125) LS-38 DAP/Urea 3/94 DAP/UREA results are the Current delivery time has a Reduce DAP/UREA R. Happel T. Kollman Complete by Results limiting factor in total delivery CPK less than 1. runtime by 20%. 8/94 (100126) - DAP/UREA run time is 15 min, vs 6 min, for KS and TQM SP Results Delivery Time NO3. Action Plan LS-39 HWS Data 1/94 HWS test is time consuming and FSS #16, 324 off stds, in 50% reduction in T. Arnold L. Craig P - 2/94 highly variable. 1st Q 1993 HWS delivery time. C. Cobb D - 3/94 4LSB 8 hours required to complete 70% reduction in C - 8/94 one test. FSS 16. A - 12/94 HWS % OOC - HWS % OOC - 30% LS-40 Chlorine 2/94 Current chlorine feed systems Observed leaks from the injector - Eliminate safety T. Long Complete by Feed require high maintenance and is quill. hazards. 10/94 1LSA System prone to leaks. Reduce maint. - Annual maintenance and repair and repair cost Principles Team cost \$11,000 yr. (from Permac). by 75%.

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AREA: Laboratory Services

#	TITLE	#/DATE STARTED	PROBLEM	EVIDENCE	OBJECTIVE	TEAM MEMBERS	SUPT/ TEAM LEADER	ORIGINAL PDCA TIME LINE
LS-41	Sugars	3/94	Improvement opportunities are	I-Factor for flavor batch	Implement Sugars	T. Smith		P - 3/94
6LSB	Analysis SPC System		limited due to the lack of an SPC System.	results - 58.	Analysis SPC System.	W. McCallister D. Spriggs		D- C-
OLOB	o, o oystem	ahead of schedule	Joyote		oyetem.	J. op.i.ggs	•	A - 12/94
		Consumo						SPC System
LS-42	Theobromine	1/94	Improvement opportunities are	I-Factor for flavor batch	Implement		C. Milton	P -2/94
	SPC System		limited due to the lack of an SPC	results - 58.	Theobromine			D - C -
6LSC			System.		Analysis SPC System.			A - 6/94
	1						ļ	SPC System G.
								SPC System 101.
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AREA: Laboratory Services

#	TITLE	#/DATE STARTED	PROBLEM	EVIDENCE	on learner	TEAM	SUPTI	ORIGINAL
LS-27	Salaried	12/92	Salaried performance does	-Lack of use of Q500	-Define barrier &	MEMBERS D. Lashbrooks		PDCA TIME LINE
	Performance	.= .=	not match total quality	tools/techniques.	eliminate them.	O. McCutchen	L. Thomas	P - 7/93 D - 8/93
6-LSDMT-A			needs resulting in decisions being	tooloxicomiques.	Cilitariate tretti.	C. Milton		C - 10/93
	Ì		shifted to other levels of the	-Lack of involvement on	-Allow for	C. MIRON		A - 12/31/93
		İ	organization.	problem solving teams.	decision making			Final training 4/21
				F	and risk taking.			First naming 4/21
					and non taking.			ļ
LS-28	QB	Projected	No standard method to control	Hardware calibrations are only	Develop a control		TBD	P -
	Hardware	for 6/94	QB hardware.	done when the data dictates,	strategy to maintain			D - On Hold
	Calibration		ł	however no rules are documented	QB calibration.			C - until
	Control		Off-line QB % OOC	and only the current data is used.				A - completion
						1		of LS-30
P-2	T-4		T-4's require update training on	T-4 survey showed that basic	Increase the		C. Milton	P -
	Instrument &		instrumentation and as backups	instrument skills needed updating.	technical com-		L. Craig	D-
	Micro Training		for Micro Tech.		petence of the T-4			C -
					and provide	}		A - 4/94
					coverage for the			Action plan item
P-4	Methods	4/03	Stak att att annua de la state de		Micro Tech.			
F4	Revisions	1/93	Not all changes to methods or new methods are always updated	Improper settings have been used.	Develop system to		C. Milton	Action plan
	17641910119		in the methods manual.		assure continuous			
			In the methods mandar.		updating of			Ongoing thru 1993
					personnel and			Complete by 2/94
P-7	Extraction		Current methods are not subject	No routine review schedule/system	manuals.		TBD	COMPLETE
	Solutions and		to routine review and updating.	for review exists.	assure methods		טפו	TBD
	Standards		to realing responsible and apadimg.		comply with proper			·
					analytical pro-			
					cedures.	}		
P-8	Standards		No current method exists to	Standards are used without	Develop method to		TBD	твр
İ	Validation		analytically verify all lab standards.	analytically verifying them first.	analytically			
					verify standards			. እ
					prior to use.			
	HPLC Waters		Standard Calibration Curve does	Lowest std. cal. curve value is	Provide a mid-curve	T. Smith	D. Lashbrooks	P-12/93 (1) A-2/940 (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
ļ	Calibration		not use a mid-curve which	higher than the actual value.	standard that better			A-2/945 A
			represents amounts in urea batch		represents amounts			
					in the Urea batch.			12 35.
	L					<u> </u>	&	<u> </u>

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Page 2

#	TITLE	#/DATE STARTED	PROBLEM	EVIDENCE	OBJECTIVE	TEAM MEMBERS	SUPT/ TEAM LEADER	ORIGINAL PDCA TIME LINE
LS-36	Cadmium Reduction	TBD	Limited availability of reagents for AA Nitrate analysis.	Other proven techniques require fewer and more readily available	Investigate the feasibility of		C. Milton	TBD
(100106)	AA Nitrates		. •	reagents.	switching to Cadmium reduction for AA nitrate analysis.			, s
LS-37 (100111)	AA Replacement Pumps		Current dual speed pumps are obsolete. Parts for rebuilding are limited.	- Change rebuild vendor due to his lack of parts. - Utilizing single speed pumps, increasing run time on the AA.	Identify an alternate pump.		T. Long	Complete by 6/94
							***************************************	C. S. S.

fh/c;cip/iscip-ma.xis Rev: 4/11/94

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(ACTIVE) PRODUCTION DEPARTMENT CONTROL & IMPROVEMENT PLAN

DATE: 4/12/94 REVISED: 3/3/94

	START					TEAM LEADER/	
#	DATE	PROBLEM	EVIDENCE	OBJECTIVE	TEAM MEMBERS	(ACCOUNTABLE)	METHOD/TIME
24	3/2/92	MANY ACTIVITIES REQUIRED	WET FELT CHANGE PROCEDURE	-DECREASE THE NUMBER OF HIGH	R. BRASWELL		P- 1/94
i	1	TO CHANGE CONTINUOUS		RISK ACTIVITIES REQUIRED	J. BROWN	1	D- 9/94
1		WET FELTS PLACES	HISTORICAL PAPERMILL SAFETY	TO CHANGE THE WET FELT	R. GARG		C- 10/94
2-PD-E		EMPLOYEES AT GREAT	DATA	-TQM'S: DOWNTIME, OPERATING	M/R SUPVS (R)		A- 12/94
(RISK OF INJURY.		EFFICIENCY, SAFETY			
				168,000 lbs/yr - #'s increase in Production			
55	4/6/92	THE TUBES OF THE WIEGAND	. PARTICULATES IN SYSTEM	TO ENSURE CLEAN EVAPORATOR	D. CHAPMAN		P - 11/92
		EVAPORATOR ARE FOULED,	. \$155,000/YEAR SPENT FOR	TUBES MAKING THE MOST	J. SHARKEY	D. DONAHER (TL)	D - 12/93
		RESULTING IN INEFFICIENT	MECHANICAL AND CHEMICAL	EFFECTIVE USE OF TIME	J. BARRINGTON		C - 8/94
1-₱0-C		OPERATION.	CLEANING.	AND DOLLARS. \$100,000 TOTAL ANNUALL			A - 12/94
			[TQM:			
1				-COST PER POUND FOR RL			
-				-PLANT-WIDE PARTS/SUPPLIES			
				-STEAM USAGE			PDCA
77	11/9/92	SPC SYSTEM REPORT	. INEFFECTIVE USE OF TIME	-IMPROVE TOTAL I-FACTOR BY 50%	G. RANSONE	D. JENKINS	COMPLETED
l l		DOCUMENTATION HAS AN	. DUPLICATION OF WORK	AND ENSURE CAPABILITY	J. CAMPBELL		,
	•	IMPROVEMENT FACTOR OF	. PROBLEM SOLVING EFFORTS N	TO CONTINUOUSLY IMPROVE	A. V. A.	ļ	
6-PD-1		50, RESULTING IN REDUCED	EFFECTIVE.	THE QUALITY OF THIS PRODUCT			,
1	1	CUSTOMER EFFECTIVENESS	. INCORRECT OR POOR	· .			DO TQFÁ 3/94
1	i	WHEN THIS PRODUCT IS	DOCUMENTATION.	-WHAT DO WE WANT/NEED ON SYS.			•
1	ì	USED.	. VIOLATION OF PRINCIPLE #5	REPORT IF VARIATION IS PROBLEM	,	ì .	
1			. VIOLATION OF PRINCIPLE #7	THEN THIS IS CANDIDATE FOR SPC	į	,	
			ļ	SYSTEM.			
109	4/19/92	YANKEE DRYERS HOOD		PERFORM A SURVEY ON THE YANKEE	R. GARG	1	P - 10/92
	l	SYSTEMS ARE NOT BEING		DRYER HOOD SYSTEMS WITH THE	J. BROWN		D - 12/92
1	1	OPERATED AS DESIGNED	EXHAUST AIR, AIR LEAKAGE		L. PULLANO	TO EVALUATE	C-
		RESULTING IN DRYING	AROUND HOOD PERIPHERY,	AND IMPLEMENT AND MEASURE	ļ	MTA	A -
1		PROBLEMS AND WASTE		FEASIBLE IMPROVEMENT REVISIONS			(BROKE NEEDS FIX
-{		ENERGY.	PROBLEMS, STEAM AND	ONCE "BROKE NEEDS FIXING" ITEMS	·	\	CORRECTED)
			CONDENSATE LEAKS.	ARE COMPLETE.			PDCA
111	· 7/1/93	STA-SIEVES ARE NOT	STA-SIEVES ARE OBSERVED TO	-UTILIZE HYCOR ROTOSHEAR TO	J. TILLEY	A. V. A.	P - 7/93
		EFFICIENT FIBER REMOVAL	FREQUENTLY BLIND OVER	IMPROVE FIBER REMOVAL FROM SEL	AREA RESOURCE	5	D - 2/94
		DEVICES. HYCOR IS	SENDING LIQUOR TO STOCK		MECH. ENG. TES		C -
1	ł	AVAILABLE FOR USE.		-(NEED DOCUMENTATION OF COST BENEFITS	DESIGN RES.		A -
1			RICHMOND ENGINEERING	AND EVALUATE IMPROVEMENT	0.4%		
1	1		DEMONSTRATED THAT HYCOR	OPPORTUNITY.)	Mr. Mr.		RECOMMENDATION
1			CAN IMPROVE FIBER REMOVAL.		DESIGN RES. SIN.		IN 4/94
			}		1.1.12		
			(TOM'S: EFT SLUDGE CL	200 Ex.		
				LI - 1.11	(C)		
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(ACTIVE) PRODUCTION DEPARTMENT CONTROL & IMPROVEMENT PLAN

DATE: 4/12/94 REVISED: 3/3/94

	START					TEAM LEADER/	
#	DATE	PROBLEM	EVIDENCE	OBJECTIVE		(ACCOUNTABLE)	
112		WE ARE CURRENTLY USING AN EXCESSIVE AMOUNT OF REFINER PLATES IN THE RL PROCESS RESULTING IN	-1991 usage 606/4478,012 (0.0032/l -1992 usage 686/528,014 (0.0036/lb) -1993 usage 285/224,808 (0.0033/lb) through 6/93.		J. EVANS A. COON T. LITTLE R. GARG (R)	G. RANSONE B. ESTES (TL)	P - 12/93 D - 3/94 C - A -
		INCREASED COST/LB OF		TQM - COST PER POUND SAVINGS \$200,000	LIII SP SUPV. (R) MAINT. (R) J. SIMPSON		Currently looking at a way to standardize method of operation.
113		COMMUNICATIONS FROM HOURLY TO HOURLY IS NOT HAPPENING ON A REGULAR BASIS, RESULTING IN THE SYSTEM, DOWNTIME, PERSONNEL CONFLICTS AND PRODUCT QUALITY PROBLEMS.	NON-CONFORMANCE TO PRINCIPLES #1, 2, 4&6	ELIMINATE NON-CONFORMANCE TOM'S - DT'S, REJECTS, WORKLIFE ISSUES	L. HILL M/R HOURLY A. HAYES (R) K. MORING (TL)	C. HARTSELL	P - (AOH to train team by 3/15/94) PRINCIPLES
114		FELTWASHING IS NUMBER ONE CAUSE OF MACHINE DOWNTIME.	DOWNTIME PARETO (PLANT- WIDE TQM'S).	-REDUCE DOWNTIME ASSOCIATED WITH FELT CLEANINGTOM - DOWNTIME (PLANTWIDE AND ALL 3 LINES); RL COST/POUND SAVINGS OPPORTUNITY \$781,916.00	TBD	D. JENKINS	TBD (STUDYING DATA) P1-6 COMPLETE BY - APRIL
115		WORKLIFE ISSUES ASSOCIATED WITH THE PACKING, HANDLING AND SHIPPING OF FINISHED PRODUCT.	TIME-OUT OBSERVATION & FEEDBACK; WORKLIFE ISSUES	REDUCE INEFFICIENCIES AND IMPROVE CONDITIONS ASSOCIATED WITH FINAL PRODUCT PACKING AND HANDLING. TOM AFFECTED: RL COST/POUND; REJECTS PARETO SAVINGS - \$212,592.00	J. BROWN R. KNAPP R. SHELLEY I. MCLAUGHLIN S. CLARKE	D. JENKINS	AWAITING RESULTS OF STUDY
116 ##D4		INEFFICIENIES ON THE OPERATION OF THE SCRUBBER SYSTEM.	-OPERATOR REQUIREMENT FOR MONITORING SUMMARY. -CURRENT SCRUBBER FLOWS APPROX. 200,000 GPD.	REDUCE COST OF SCRUBBER SYSTEMS OPERATION. TOM - RL COST/LB., LABOR COST/LB. \$182,500 ANNUAL SAVINGS	J. BROWN ENV. ENG. (R) T. CHRISTY INSTR. ENGINEER MECH. ENGINEER G. JONES	D. JENKINS J. PICKELHAUP	TBD

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(ACTIVE) PRODUCTION DEPARTMENT CONTROL & IMPROVEMENT PLAN

DATE: 4/12/94 REVISED: 3/3/94

	START	₹				TEAM LEADER/	
Ħ	DATE	PROBLEM	EVIDENCE	OBJECTIVE	TEAM MEMBERS	[ACCOUNTABLE]	METHOD/TIME_
117	1/1/94	AN UNSATISFACTORY	TIMEOUT FEEDBACK. VITAL	ELIMINATE NON-CONFORMANCE #6.	L. MURPHY	B. VICKERS	PRINCIPLE TEAM
		CUSTOMER/SUPPLIER	FEW TQM'S.		E. HERALD	İ	COMPLETION DATE
8-PD-A		RELATIONSHIP CURRENTLY	İ		L. MADDRA		4/94
		EXISTS BETWEEN PROD	}		D. JENKINS		
		AND MAINT RESULTING]		C. CLAIBORNE		
		IN NON-CONFORMANCE TO			L. THOMAS	}	
		PRINCIPLE #6.		•	R. BRASWELL	_	
118	2/1/94	THE OPERATING AND	PERCENT SLUDGE REMOVAL	REDUCE THE NUMBER OF CENTRIFUGES	S/P SUPERVISOR	A. V. A. 🗸 😕	START 6/1/94
		MAINTENANCE COST OF	UTILIZING 9 BIRD	IN OPERATION.	S/P #1 OPER.		
2 PD-D		THE BIRD CENTRIFUGES	CENTRIFUGES VS. 7 IS NOT	TOM AFFECTED: RL COST/LB, REPAIR	MAINT. MECH:	0.0	
		ON LINES I & II IS HIGH.	APPRECIABLE.	COST/LB.	PRC CTRL ENG.	\$ 5°	
				SAVINGS \$63,889/YEAR		33	
						8. 8.	
						. T Z 7.	

OPERATIONS SERVICES CONTROL & IMPROVEMENT PLAN

4/19/94

C&I#/ AQP#	START DATE	PROBLEM	EVIDENCE	OBJECTIVE	TEAM MEMBERS	ACCT, MGMT./ TEAM LEADER	END DATES
OS2 (AQP#: 6-OS-	2/1/93 G)	TQM's are not consistently used to determine business needs resulting in opinions and other systems prioritizing work efforts. Result is we work from multiple systems.	QC requested that work to be done to improve plantwide TQM's & link to other TQM's. Cpk's not up to date and no complaints received, Comments made on the difficulty of using TQM's.	Increase AQP items driven by TQM' from 68% to 90%. Increase TQFA measure from 1993 revisit of 55 to 80.	C. Burke D. Lockhart B. Bailey	P. Werkmeister	P - 5/18 D - 3/22 C - 12/1/94 A - 12/31/94
OS4 (AQP#: 6-OS-	12/1/93 H)	There is a need to improve several of QS's work processes that are used in producing the TQM Report. Failure to do so will result in delays, negative worklife, mistakes and potential cost increases.	1. Current workload consumes 91% of 2 data coord, being reduced to 1 data coord. 2. Spend \$30,000/yr BKP. This would increase w/ no improvemen in process. 3. QS priority matrix, function 4 item.	1. 0% deviation on exceeding 8 working days (exception cost data on delivering TQM's. 2. BKP costs are eliminated. 3. 1 data coord. headcount reduct. accomodated w/out adversely affecting worklife of remaining data coord.	C. Burke T. Hartman D. Lockhart	P. Werkmeister/ C. Rustin	12/1/94
OS6	4/1/93	Park 500 is not utilizing the Employee Input System resulting in fewer improvement opportunities and less employee participation.	Lack of participation in the input system by all employees. No measure of effectiveness to monitor involvement in & level of contribution from the input system.	Improve the existing system in order to improve the products, processes and worklife at Park.	I. Eversol V. Bell L. Robertson A. Mitchel O. McCutchen Res.: Union/Leadership D. Nosal D. Mertz - Coach	V. Bell/ J. Barrington	P - 7/9/93 D - 8/5/93 C - 4/94 A - 12/94
OS7	3/1/93 A)	The application of PDCA tools & methods are not practiced universally by all employees at Park resulting in too few PDCA problem solving efforts conducted.	Lack of completed PDCA documentation submitted for filing upon close out of problem solving efforts. Frequency that PDCA questions are asked of Total Quality Supts. and other PDCA resources.	Increase % of active C&I efforts using PDCA & related documentation to 80%, a 26% chg. in this measure of effectiveness. Increase % of PDCA teams that close out & meet their objective(s) to 80%, a 81% change in this measure of effectiveness.	J. Johnson B. Vickers B. Anderson	A. O. Hayes, CM	P - 5/18/93 D - 8/10/93 C - 9/17/93 A - 11/10/93 * On hold until OS7-A Completes Work

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OPERATIONS SERVICES CONTROL & IMPROVEMENT PLAN

4/19/94

	(#)* P#	START DATE	PROBLEM	EVIDENCE	OBJECTIVE	TEAM MEMBERS	ACCT, MGMT./ TEAM LEADER	END DATES
OS	7-A	1/94	Improve the understanding of P500 employees about various levels of application to the PDCA cycle & tools within their work process. Improve the structure of the PDCA Tools Kit so that it is more practical & "user friendly" with respect to various levels of PDCA applications.	Time-Out Data	Develop process/procedures that will enable the various operational levels within the RL process to apply PDCA cycle and applicable tools for problem-solving.	J. Johnston B. Vickers B. Anderson H. Bortner J. Bennent	A. O. Hayes, CM (Accountable/ Team Leader)	6/1/94
OS	514	4/20/93	The current system for developing operating budgets is inadequate to provide a thorough and accurate analysis of cost center budgetary requirements resulting in loss in detail, inconsistent formats, redundant work and the potential for making bad business decisions.	1. TQFA = 56 2. Several iteration of last year's budget 3. High level of overall frustration 4. Not being able to explain explain deviation in 93 OB 5. Last year's budget was late by 8 days 6. Cost center accountable Supt. was not familiar with all details of budget 7. Betsy was asked for budget direction by Supts. 8. Roll ups didn't agree with detail sheets 9. Risk assessments were not done in initial budget preparation	Increase TQFA from 56 to 80.	B. Hatcher D. Rocky Res: C. Burke	E. Herald	P - 5/4/93 D - 7/20/93 C - 6/94 A - 10/15/94 Test run before next budget process.
	2-OS-C)	3/1/93	Improper operation of process equipment results in unnecessary failures, reduced production capabilities and downtime.	\$68K in mechanical seals lost due to improper operation.	Train operations personnel on preventive operations.	S, Willingham W. Wheeler A. Moore L. Pullano R. Harris	B. Vickers (Accountable) B. Hamby (TL)	P - 4/19/94 D - C - A - 6/94

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1994 BUSINESS UNIT PLAN PROCESSING PLANTS

Start Date	Problem (Focus Area)	Evidence	Objective	Tean Members	Timalina	Status
1st Qtr. C&M	Work Life/Morale		Administer quickly and accurately all hourly and salaried medical leaves.	B. Perry W. Evans	Ongoing	
1st Qtr C&M	Work Life/Morale		Continue the transition to full utilization of Tesseract	B. Perry W. Evans	Ongoing	
2nd Qtr. C&M	Work Life/Morale		Support and administer all assignments related to work force realignment (communications, displacement, etc.)	C. Martin W. Evans M. Hughes L. Halle C. Henley	Ongoing	
01/01/94 C&M	Work I ife/Morate		Provide scripts, data, and constructive feedback to help management with regular communication meetings.	C. Martin C. Henley L. Halle	Ongoing	
03/94 C&M	Work Life/Morale		Communicate new policies on contingent employment and outsourcing to plant management.	C. Martin C. Henley L Halle	1st Qtr. 1994	e e digar e e de de e
03/94 - 06/94 C&M	Work Life/Morale	No hourly exposure to Diversity training (Harassment)	Explore expanding involvement to hourly work force (BL Plant).	C. Henley	2nd Qtr.	
04/94 C&M	Work Life/Morale	Lack of support and recognition for champions	Develop methods to increase support, involvement, and recognition for champions and senior management.	C. Martin C. Henley L. Halle	2nd Qtr.	,
1st Qtr. C&M	Employee Selection & Development		Identify high potential candidates for assessment, i.e., CLI, CLE, MMTP, LDP, utilizing Org. Review data.	C. Martin C. Henley L. Halle	03/01/94	UMPLETED
1st QIr. C&M	Employee Selection & Development		Support participation in undergraduate and/or graduate programs consistent with business needs.	C. Martin W. Evans M. Hughes B. Perry	03/01/94 00/160	
1st Qtr. C&M	Employee Selection & Development		Research and identify specific resources for training on basic computer skills.	W. Evans M. Hughes	04/01/94	
2nd Qtr. C&M	Employee Selection & Development		Determine whether JFI process has application at Park 500.	L. Halle	05/31/94	

Start Date	Problem (Focus Area)	Evidence	Objective	Team Members	Timeline	Status
2nd Qtr. C&M	Employee Selection & Development		Identify job pathing scenarios in Processing Plants for key performers identified in the Org. Review Process.	C. Martin C. Henley L. Halle	06/30/94	
4th Qtr. C&M	Employee Selection & Development		Facilitate 1994 Org. Review Process.	C. Martin C. Henloy L. Halle	By 12/31/94	
03/94 C&M	Employee Selection & Development		Provide Processing Plant management a complete Org. Review summary of superintendent and above positions	C Martin C. Henley L. Halle	03/94	
Ist Qir. CWM	Org. Development & Design		Re-introduce Key Performer System to Park 500 QC and BL Plant QC.	C. Martin 1. Halle C. Henley	03/31/94	NEXT WEEK
1st Qlr. C&M	Org Development & Dosign		Brainstorm and document learned experiences from 1993 application of realignment process. - Process itself - Administrative procedures	C. Martin L. Halle W. Evans C. Henley M. Hughes B. Perry	03/31/94	INITIAL BRAINSDZ:
2nd Qw.) C&M	Org Development & Design		Increase the effective utilization of the Recognition System (Park 500), - Revisit the system at the BL Plant	C, Martin L. Halle D, Nosal C. Henley	05/31/94	about right -
09 01 94 C&M	Org. Development & Design		Complete IQFA's and IQPA's on targeted products	D. Nosal C. Henley C. Martin C. Henley M. Hughes L. Halle W. Evans B. Perry	3rd Qtr.	!

Start Date	Problem (Focus Area)	Evidence	Objective	Team Members	Timeline	Status
1st Qtr C&M	Performance Mgt , Measurement & Reward System		Provide monthly absentee reports to operating management to assist in administering discipline consistently.	B. Perry	Ongoing	
3rd Qir. C&M	Performance Mgt., Measurement & Reword Systems		Verify/Document that BR section incorporates MIP objectives.	C. Henley L. Halle	10/31/94	
	systems		Gather data from user management to analyze and recommend updates to competencies	L. Halle C. Henley	08/31/94	
			Determine how to mesh Safety Competency Model into appraisal.	C. Martin J. Cumberland P. Jamison	06/30/94	
1st Qtr. C&M	Federal / Legislative / Regulatory		Prepare Affirmative Action Plan.	L. Halle B. Curlis C. Henley	03/31/94	Delayed are to vsi?
1st Olf. C&M	Federal / Legislative / Regulatory		Investigate and prepare responses to Et OC charges and OFCCP complaints	L. Halle C. Henley	Ongoing	
1st Qlr. C&M	Federal / Legislative / Regulatory		Implement Family & Medical Leave Act for hourly work force.	L. Halle W. Evans		
			Meet with union leadership Publication of FMLOA/MLOA brochure	W. Evans	1st Qtr. 2nd Qtr.	completed
1st Qtr. C&M	Work Force Flexibility		Gain agreement from Park management and union loadership to proceed with interest-based bargaining.	L. Halle	1st Qtr.	DONE WO.
			Begin training of management in the concept.	Phi	1st Qtr.	done
			Assemble focus groups and identify issues.	် ရှင်	2nd Qtr.	
			 Begin training of management in the concept. Assemble focus groups and identify issues. Facilitate team process to resolve issues. 		3rd Qtr.	

Start Date	Problem (Focus Area)	Evidence	Objective	Team Members	Timaline	Stefus
1st Qtr. C&M	Work Force Flexibility		Develop methodology and gain local management approval to proceed with negotiation preparation.	L. Halle	1st Qtr.	DUNE
			Facilitate operating management groups in identifying issues.		1st & 3rd Qtrs.	
			Participate in local negotiations (both unions).		3rd & 4th Qtrs.	
Ist Qw. C&M	Work Force Flexibility	Need for training in administering the labor contracts	Provide Labor Relations training to production and maintenance supervision in administering the labor contracts.	L. Halle	Ongoing	₽
1st Qtr. C&M	Work Force Flexibility		Verify and provide periodic Lodge #10 seniority listings to operating management.	L. Halle	Ongoing	Du. 15
1st Qtr. C&M	Work Force Flexibility		Foster a positive relationship with local union leadership. - Attend and participate in monthly union/mgt meetings.	L. Halle	Ongoing	
			- Respond quickly to Adhoc requests and complaints of union leadership.	L. Halle	Ongoing	
1st Qfr. C&M	Work Force Flexibility		Provide advice and counsel on disciplinary, grievance, or arbitration cases.	Philip		***************************************
			Coordinate and participate in grievance meetings.	L. Halle	Ongoing	
			Provide assistance to C/S I abor Relations with arbitration cases.	L. Halle	Ongoing	$u = \{u \in V_{i}\}$
			- Maintain Grievance Tracking System.	L. Halle Confidential L. Halle ABC	Ongoing	
01/01/94 . C&I	Work Life/Morale	Work Life TQM's limited to safety	Develop key Work Life TQM's for Park 500	C. Martin - TL P. Werkmeister C. Stariha L. Halle	Review TQM proposal 01/01/94; Develop measures 03/31/94; Test measures quarterly until 12/94	Done 1st ones un in April

Start Date	Problem (Focus Area)	Evidence	Objective	Team Members	Timalina	Status
Ist Qw. C&I	Employee Selection & Development		Research and develop mentoring framework for Operations and a plan for implementation - Identify candidates - Assign mentors - Implement	C. Martin J. Munson Gaines L. Halle C. Henley	03/31/94	a garaga
02/94 C&I	Employee Selection & Development	Complaints about PMP	Brainstorm improvement ideas for the PMP/Org. Review Process with plant management.	C. Martin C. Henley L. Halle	02/94 - start 03/94 - end	Completed
03/94 C&I	Employee Selection & Development		Brainstorm how to better capture, summarize, and report to management the cumulative PMP output (Flow diagram the process).	C. Martin W. Evans M. Hughes L. Halle C. Henley	03/94	
01/01/94 C&I	Performance Mgt., Measurement & Reward Systems		Complete check sheet PA format (BR section) for supervisors.	C. Martin	Copie 25 e.s.	IN Plogress
01:01/94 C&I	Performance Mgt., Measurement & Reward System	TQI job responsibilities not in the PA.	Assign TQI responsibilities to the five blocks of PMP.	C. Henley	03/31/94	
04-01/94 C&I	Performance Mgt., Measurement & Reward Systems		Develop supervisor ladder for Processing Plants	C. Henley L. Halle S. Gallaher	2nd Qtr	•
2nd Qtr. CWI	Merge TQI Systems & Succession Planning		Improve development of personnel to meet future needs of the company - convoludate Succession Planning, Key Performer System, Mentoring, and Development Planning	C. Martin Willier C. Henley NO Mildon No. 1. Halle Office ABC	05/31/94 31 Mentoring - 03/01/94 Key Performer - 03/10/94 Succession Plan - 04/01/94 Dev. Plan Audit - 05/31/94	on schedule.
203	C&I = C	ontrol & Improveme		ABC C	April 1sth	ce. in Plans

C&I = Control & Improvement C&M = Control & Maintenance

RL PROCESS SYSTEMS IMPROVEMENT TEAM CONTROL & IMPROVEMENT PLAN

Revision Date: 5/25/94

	START				TEAM	QC/SIT	The state of the second	STATUS
NO	DATE		EVIDENCE	OBJECTIVE	MEMBERS	TEAM LEADER	END DATES	INFO
28a	4/90	We frequently shut the RL process down to change doctor blades.	TOM - Downtime, Efficiency, Total Good Production	Install a continuous doctor blade (7,900 lbs per day).	V. Loving J. Brown	L. Murphy (SIT) R. Garg (TL)		On scheduled - to be completed by 7/94
37 1-617-A	2/91	KST, VST, usage deviations are unacceptable.	KST VST LI/II TQM CL 0.759 -0.471 LIII TQM CL -0.361 -0.29 TQM - Usage Deviation	Bring CL to within +/1%, then change TQM to "O" CL. Potential \$540,000 Savings.	D. Ampey L. Jackson C. Claiborne D. Mertz (R)	W. Hayes (SIT) J. Ciliberto (TL)		On schedule. Update SIT on 6/9/94 regarding real opportunity.
42	5/12/ 91	Some of the product which we ship to our customers	Product solubles P-charts for predicted out of specification.	Reduce product solubles variation so that 1) predicted product out of	C. Burke J. Dillon	D. Jenkins (SIT/TL)	P · 1/94 D · 4/94	Pre PDCA investigation by 6/1/f994
		may exceed the specification limit we have agree to meet.	P-Bar UCLp LI 0.56 2.76 LII 0.71 3.18 LIII 1.45 4.36	spec for percent solubles is consistently < 1.0% (UCLp) and 2) within week standard deviation of solubles measurements is consistently < 1.0% sol. (UCLs).	C. Milton J. Johnston P. Werkmeiste (R)		C - 5/94 A - 6/94 Note: Recycle through PDCA.	6/1/ 1 994
44	11/91	Excessive sand in the stock chest to the headbox causes machine downtime and limits machine speed.	-Sheet breaks caused by sand streaksSand build up in headbox, SBW tank, couch pitSBW cleaner pluggage. TQM - Downtime	Reduce LI machine downtime due to sand occurrences by 95%. Potential \$70,000/yr savings.	J. Lusk L. Pullano V. Loving (R) J. Deck (R)	A.V.A. (SIT) R. Garg (TL)	P - 8/92 D - 5/93 LI LII C 5/94 11/94 A 6/94 12/94	LI Complete. MOE to SIT 6/1 LII on target
54 +PROJA	92	The current variation of stock consistency to the Primary refiners is too great, resulting in variation of refined stock that is greater than desired by Park 500.	Previous problem solving teams and operator expertise have identified that the variation consistency has the greatest impact on inconsistent refining. They have also identified that the greatest variation in consistency occurs before the Primary refiners in Stock Prep.	Reduce the amount of variation in Stock Consistency to the Machine Chest by 50% (as measured by Lab Consistency Test) Currently: 1 Sigma = .22 Objective: 1 Sigma = .11 Objective agreed to is for L-3 only. TQM impacted: base web wt variability and finished sheet ov variability. Potential \$20,000/year savings.	R. Garg J. Simpson K. Moring D. Mertz F. McFee B. Shope	AVA (SIT) A. Tudor (TL)	Finel phase of installation 4/94. Close out June, 1994. bls\	MOE being developed. Report back to SIT 6/16/94

RL PROCESS SYSTEMS IMPROVEMENT TEAM CONTROL & IMPROVEMENT PLAN

Revision Date: 5/25/94

	START				TEAM	QC/SIT		STATUS
NO	DATE		EVIDENCE	OBJECTIVE	MEMBERS	TEAM LEADER	END DATES	INFO
55	92	The RL process SPC System does not provide for control to the new Tobacco Product Standards specs for RLB and RLBT Export product which specifies total humectant level (PG & Gly) not to exceed 5.00%. This can result in an increase of out-of-spec export product.	 Using existing specifications, up to 5.50% total humectants can be produced as export product and considered to be within specifications. Existing control schemes are designed to control PG and Glycerine parameters individually yielding product CPK's of 1.2 & 0.95 for PG and Gly respectively. Historical data for total humectant export concentrations indicate an average of 2,53% predicted out-of-specification. Historical data indicates that 10 product audits out of 445 exceeded the 5% total humectant spec. This equates to 2,25%. 	80% reduction from current level.	T. Kollman D. Hunter R. Nicholson A. Tudor (R)	L.Thomas (SIT)	End Date - 5/94	Activities completed. Post MOE due 7/20/94 then close out will be completed.
58 3-sit-f	5/1/ 93	Cost per Ib of Dap, Urea, PG and Gly are unaccept- able resulting in a higher RL cost per Ib.	Composit cost/lb for PG & Gly is \$.021 and remains constant (annual cost is \$2.9 m - cost/lb all additives = \$.06		C. Burke R. Nicholson D. Hunter	L.H. Thomas K. Charles - TL	Completion 10/94	Subjective testing started at R&D waiting on results. Copy Action Plan to SIT
60 3-MOJA	93	We are unable to determine what/when different raw material components are introduced into the RL process, resulting in an ability to define raw material impacts to process variation.	-Numerous C&I efforts have stalled due to inability to investigate raw material related causes, -Regulatory requirements	Identify what and when various raw material components are introduced	S. Scott D. Ampey B. Giovenco J. Ciliberto C. Claiborne	J. Campbell (SIT D. Hall (TL)	End Date 10/94	Job Order being circulated.
65 +sit-A	3/1/ 93		Recurring breakdowns of important RL process equipMay 1992, 12 mo. avg., 30% downtime is for equip. maintEquipment standards not in place as part of the RL SPC System TOM - Downtime	Identify and implement a system to maintain RL process equipment standards. MQP directed item.	J. Simpson D. Ampey C. Fleming D.Barfield	L. Murphy (TL)	Start - 4/94 End - 7/94	On Schedule Monitor
67	2/94	There is not a clear understanding by all levels in the department what is the purpose of each of the components in the RL SPC Sys.	Timeout resultsOOC's -Off Standards not being properly recorded	Ensure there is a clear understanding by all levels in the department on the purpose of each of the components in the RL SPC System.	[A.V.A.	P - 3/94 - Done D - 6/94 C - 11/94 A - 12/94	"D" Changed from 5/94 to 6/94

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RL PROCESS SYSTEMS IMPROVEMENT TEAM CONTROL & IMPROVEMENT PLAN

Revision Date: 5/25/94

110	START	PROBLEM	EVIDENCE	OD FORMS	TEAM	QC/SIT		STATUS
NO	DATE			OBJECTIVE	MEMBERS	TEAM LEADER	END DATES	
68	2/94	FCFC is not user friendly.	Timeout results.		K. Charles	W. Hayes (SIT)	Start 3/2/94	Activities completed.
	}	1	-Low number of FCFC's	friendly and increase usage.	D. Ganoe		End - 5/94	Close out report and post
			despite problems in SPC		D. Barfield			MOE due 9/94
			System.		A. Tudor			
					D. Mertz			_
69	4/94	The tunnel dryer limits	Potential for reductions in water	Minimize the water content in size	C. Woodson	M. Abel (SIT)	P - 5/25/94	
		production capacity	content of urea solution (based	prep batches to reduce tunnel dryer	T. Ford	L. Pullano (TL)	D - 8/25/94	
1-617-38-4			on urea solubility) and water	loading and improve prod. capacity.	D. Orms	ļ	C - 10/25/94	
			added to prep batches.	TQM's affected: Energy Cost/Lb &	K. Mingloski		A - 12/10/94	
				RL Cost/Lb				
				Potential Savings \$70,000/year				
70		The product yield on Line III	Current yield on Line 3 is 82%	Improve Line III yield by 1.5%	J. Sharkey	B. Bailey (SIT)	Р-	Team just started meeting
		is unacceptably low resulting	Line I & II average yield is 88%		J. Brown	P. Werkmeister	D -	.77
	1	in higher RL cost per pound	Line III tobacco yield is 1.5%			(TL)	lc.	10 m
			Lower than Lines II & III		i		A -	6
			RL cost per pound				i .	₹.Ω
			Product yield				A - 0	S.
				***************************************			Š.	87



Print Date: 4/7/84

					QUALITY COUNCIL				
***************************************					CONTROL & IMPROVEMENT PLAN	النبود والمحافظ والمستنسم		revised date:	2/1/94
			ROBLE!	Vibere 1	THE GIVE	131.6 4 4 1.2			
XC	1			Lack of measurement	Complete remaining 20-30% work needed	D. Mertz (TL)	C. Spellmeyer		Sub-teame:
,	1	1	completed.	systems.	to complete system.	J. Glass	1	1 '	MODEL COMMEC.
QC-A)	1	1	1	1	1	J. Brown	1	1	P-7/83 P-11/80
1	1	<i>i</i> ,	1	1	1	C. Starlha	1	1 '	D-11/93 B-12/96
ļ	(i .	1	(1	V. Campbell	1	i '	A-3/18/94 A-8/94
ļ		1	. [1	(J. Eells	1	('	(
ļ	1	1	1	1	<u> </u>	L. Alexander	1	('	MPUT: BARRINGTON
ļ	1	1	1	1	(J	A. Tudor	1	1	P - 7/93 Communic D - 11/83 to all by
,	1	i ,	,	1	1	A. Timpano	1	1 '	C-1/94 2/1/94
		/				[]	1	Í'	A - 7/94
7	6	1	Current sheet production costs are		RL Configuration	B. Bailey (TL)	K. Kriva	Project Team	Cost estimates
,	1			yearty.	Projected savings \$3.1 mil	M. Abel (TL)	1	1	2/94
J	(i '	Five-Year Plan and are trending		1 (/	D. Saunders	1	1	On Schedu
J	(i ,	upward.	(J. Campbell	1	1	1
ļ	1	,	1	1	(J	L. Thomas (sub-	1	1	1
		i	Į.	1	1	team leader)	1	1	1
>	7		1 ' ' 1		Reduce pads in RL product by 80%	B. Glovenco	G. McConnell/	Project Team	Recommende
NOUGH	1 1		, · · · ,		Projected savings \$0.3 mll.	J. Sharkey	D. Donaher (TL)	1	NOV & Proc
}	1	<i>i</i> '	1	-TQM - peds are the #1	I F	R. Braswell/L. Pullano	ا ب	6/1/94	distribution du
,	1	ι ,	customer dissatisfaction.	customer complaint.	1	Prod, Supv.	1	1	QC Upda
1	(i '	1	1	1	Hourty (2)	1	1	4/14/94
	4	<u></u> '		 	1	Maintenance	 '	I	
	8	4 1	Our current TQM's do not encompass	1		P. Werkmeister	C. Spellmeyer	To QC	1
ı	1 1		1 ' ' ' '	,	Improvement in all areas audited; safety,	Resources:	1 '	Safety - 4/94	1
,	1 1		1,	i i		Area Coord - Safety	1	Sen - 4/94	•
,	1		system use of these audits undermine	1	environment.	APP/JEL - San	1 '	EnvPending leve	4
,	$f = \frac{1}{2}$,	the TQM's	1	1	CWM - MES	1	of audit	1
!	4	<u></u> '		4	ļJ	JP - Env.	1	MES - 4/94	4
;	9		[,	Timeout data	Develop TQM's	C, Stariha	C. Martin	3/1/94	Complet
	4		of worklife.	+	1	P. Werkmesiter	 		1 2 2 1
;	10	1 i	1 -	1	Identify and define non-traditional activities	L. Haile	J. Narron	9/94 - BCT	On Sched
,	1		3 ,	1	to provide greater flexibility in meeting	G. L. McConnell	1 300	12/94 - IAM	1
,	1 1		to meet the operational needs in 1995		operational needs in the future.	P. V. Jamison	1 Siji. 1	1	1
,	1		and beyond resulting in a more	1 1	Improve the working relationship between	J. E. Narron	W CO	1	1
, , , , ,	1	·	economical operation.	1,	the two unions.	<u> </u>	8) 0), 10, 0,	1	

C&IQC.XLS RR: T0913

QUALITY COUNCIL	
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					CONTROL & IMPROVEMENT PLAN			revised date:	2/1/34
No.		ATA AT	200 <u>1</u>	MOEN		Limber.			
	11	1/30/94	Plant operational costs (labor, energy,	-DN operational energy is	Develop a comprehensive shutdown and	Prod/Maint. Supv.	P. Jamieon	P - 2/94	On Schedule
aP	- 1		rejects,) are excessive during plant	\$200,000/year when equip-	start-up strategy that allows the plant to	Prod/Maint, Hrly		D-	
ł	- 1	!	start-ups and shutdowns.		idle non-needed equipment, return to	Prod Supt. (TL)		C - 6/94	
ł	- {			-Reject levels at start-up can	standard/in-control status more rapidly,	P/S		۸٠ ا	<u> </u>
- 1	- [exceed 20,000 lbs.	and better plan manpower needs.	Area Coord.		(
- 1	- 1	į		-Labor costs associated with		Engineering (R)			•
				non-production periods.					
>	14	1/1/94	Plant 1993 recordable incident rate	1993 recordable incident	Identify areas of needed improvement and		M. Harper	2/15/94	Complete
			did not meet expectations.	rate summary report	present to QC.				
>	15		Insufficient time available to supt. to	Time-out data	To identify and eliminate those barriers	D. Jenkins	P. Jamison	1/4/94 - Start	On Schedule
1	1		spend on the floor to ensure plant	S	(changes we need to make) make change	M. Annamanthadoo	G. McConnell	2/15/94 -	
ļ			and department success.		and secure a minimum of 10 hr. work for	J. Campbell		proposal to QC	
į	1				Supt. to be available to the workforce.	T. Bullock		5/94 - MOE's	
						L. Murphy			
2	16	1/30/94	Maintenance and production depts.	-Planned maint, growth needs.	Create an alignment for both departments	L. Murphy	P. Jamison	P •	Dete Change
)	1	,	alignment do not aupport each other	-Problem-solving resources	that reduces confusion, augments day-to-	E. Herald	G. McConnell	D - 2/28/94	Complete 4/94
}	1		affecting plant performance.	availability.	day needs and supports long-term	L. Maddra	.	C- 4/94	
1	ŀ	i		-Prod. operational training	operational strategies.	D. Jenkins	D.	۸-	
	ļ			needs.		A. Annamenthedoo	0.		
	ŀ			-Downtime reports		L. Thomas	à	Į į	
l						J. Brown S	3	<u> </u>	
						0.0	8.		

safree 2/1/84	
revised date: harree 27/84 This Lift	
ACCOUNTAINS CONTRAINS	onfidential Norris v. ABC
TEAM MEMBERS P. Jernison G. McConnell C. Spellmeyer	_
AUALITY COUNCIL COMPLETED CALACTVITIES COMPLETED CALACTVITIES OBJECTIVE Define and training QC, SIT and DMTs on proper use of C&I and C&M plans. Ensure proper use of plans.	
1993 C&I	
OFILEM and C&M plans are actions from	
# PATE CRUBELEM 12 1/7/94 Poor use of C&I and C&M plans are hindering needed actions from happening.	
# \$74HT PATE 17794	
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			ويواني والمراورة والمعالى والمساوي والمساور والموافق والموافق والموافق والموافق والموافق والموافق	QUALITY COUNCIL		· · · · · · · · · · · · · · · · · · ·		
	TETARY			CONTROL & MAINTENANCE PLAN		TEAM (DATE)	revised date:	3/2/64
1	DATE	Site-wide sanitation audits are not coordinated, resulting in performance losses.	# of recocurring Incidents # of total Incidents, Lack of MOE's	Reduce # of recordings Reduce # of total incidents. Improve MOE's	D. Gance P. Puglisi J. Lodge	P. Jamison	Start - 3/94	Implement - 3/84 Complete MOE - 4/84
		·			G. Pate			
3		Communication system is too cumbersome for effective use.	-Timeout data -Lack of use	Simplify communications system and make user friendly.	Hourty IAM/BCT Supv. Supt/Mgr D. Nosal (TL)	D. Nosal (TL) C. Spellmeyer	Start - 1/94 End 7/94	·
4		Insufficient use and communication of Recognition System	-Timeout data -Lack of hourly use	Increase use and awareness of Recognition System.	D. Nosai	C. Martin	Start - 1/94 End - 4/94	MOE being developed.
6			Overlapping systems: -Succession planning -Key performers -Mentoring -Development plans -Minority utilization	-Revisit and modify key performer systemImplement mentorying system.		C. Martin	End - 4/94	
9	1/1/94	We do not have a plan which matches plant production rate with RL demand.	-RL inventory level -RL forecast usage -Raw materials availability	Develop a Park 500 operating scenerio to meet company needs.	Defined Park 500 Personnel K. Kriva	J. Narron	9/94	On Schedule
10	2/1/93	Safety performance in General Laborer classification is not meeting requirements	-Plant safety TQM's -Pareto by Job classification	causes/conditon/activities, etc. and opportunities for improvementReduce the number of recorded incidents (first-aid, near miss and recordables in the GL group (21 in 1993) by 50%.	Packing: TBD		Blending/Packing Data Review 2/94 Completion - 7/94 MOE's 11/94 MTA - TBD	On Sohedule
11	2/16/94	Safety performance in Maintenance Mechanical is not meeting requirements.	-Plant safety TQM's -Pareto by job classification	Identify common cause/activities/conditions etc. through data analysis. Initiate activities following analysis to improve performance for each group.	MEDMT	G. McConnell	Start - 2/18/94 Update - 7/94 End - 11/94	Action plant being developed.

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·				QUALITY COUNCIL COMPLETED C&M ACTIVITIES		**************************************	revised date:	3/2/04
	DATE	PROBLEM	EVIDENCE	CHURCTIVE	THAM MEMBERS	TEAM CONTROL	State and a	W2.7505
7	1	Plant personnel do not have a commo understanding of principles.		Put in writing and train managers/supt. on	P. Jamieon G. McConnell C. Spellmeyer	J. Nerron	2/18/94	COMPLETE
						90		

COMPC&M.XLS RR: T0913

QC Decisions re: "Time-Out" Opportunities, oms to be addressed by MANAGEMENT TEAMS)

QC Decisions re: "Time-Out	Dept	Accountable	Method ta Address	Should be Included on AQP	Completion Date
1. Review TQM list and ensure: Responsibility assignments are clear (acct., recorder, analyst -TQM purpose is known and documented -Clear understanding of team accountabilities for improvement (pure improvement & C&M improvement)	OSDMT	Spellmeyer/ Werkmeister	C&I Team OS 2 On OSDMT C&I Plan	4-OSDMT-F-93	QC - Complete SIT - 1/30/94 DMTs - 2/15/94
2. Ensure clear understanding by all levels in the dept. on what is the purpose of each of the components in the RL SPC System, who is the customer & what the data generated is used for. Conduct training on the floor (RL process)	SIT	Saunders Resource: Hayes	C&M Plan Supts: Where there are SPC Systems, will be on Area Supt C&M Plan	No	3/15/94 Completion of Training
3. Revise SPC System Change process (RL Process) (FCFC) - keep it simple. (User friendly)	SIT	Saunders Resource: Tudor/Barfield	SIT - C&I Plan	No	2/16/94 Process Develop
4. Increase Mgrs., Supt., Supv. time allocation to the floor so there is more interaction with the workforce and greater opportunity to model Q500 Principles and improve management methods for monitoring: SPC System use, documentation of needed SPC System improvements, timely submittal of improvement to SIT, etc.	QC	Jamison	QC - C&M Plan	Phil Contidential	2/15/94
5. Ensure DMT activities are driven by SPC System data	All DMTs	DMT Leaders	C&M Plans	No .	Completed

dn AQP1994\TO-AQP02.XLS revised date: 1/26/94

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QC Decisions re: "Time-Out" Opportunities (Items to be addressed by MANAGEMENT TEAMS)

Improvement Opportunity	Dept	Accountable	Method to Address	Should be Included on AQP	Completion Date
6. Ensure timely and routine review of fulfiling SPC System job responsibiltiles (part of PMP Process, holding people accountable)	All DMTs	DMT Leaders	C&M Plans (Include in PMP)	No	2/28/94
7. Distinguish between activities managed by DMT (as a team) and activities managed individually by Superintendents and Managers	QC	J. Narron	On-going manage- ment of C&I and Action Plan activities All DMTs	No	Completed
8. Improve conformance to Principles & the consistency to their meaning (from the QC & throughout the entire Park 500 operation)	QC	J. Narron	QC C&M Plan (Open discussion, revisit Principles, Communication to Plant)	No	2/28/94
9. Ensure Production Supervisors have an appropriate level of process knowledge for their respective area of responsibility	PDMT	Jamison Resource: Vickers		No Nilla	12/94 In-process
10. Finalize evaluation and make decision on maintenance and production alignment (cross vs line deviation) & craft involvement in problem-solving activities in RL Process	QC	Jamison McConnell	QC - C&I Plan Evinciples Town	Yes of o	-Decision 3/14/94 -Implementation
Develop/reinforce a customer/supplier relationship between Receiving, Blending, Stock Prep, Machine Room & Packing (Awareness and Communication)	PDMT	Jamison	C&M Plan	No	2/13/94 Plan developed

dn AQP1994\TO-AQP02.XLS revised date: 1/26/94

QC Decisions re: "Time-Out" Opportunities (Items to be addressed by MANAGEMENT TEAMS)

Improvement Opportunity	Dept	Accountable	Method to Address	Should be Included on AQP	Completion Date
12. Increase knowledge level & effectiveness of new employees through an orientation process	OSDMT	Spellmeyer	C&M Plan	No	Assessment 3/30/94
that includes training on Q500 systems & follow up to ensure training effectiveness		(new employees)	ach Dept Mgr to get res	ources)	
13. Improve the understanding of Park 500 employees about the various levels of application of the PDCA cycle & tools within their work process.	OSDMT	Hayes	C&I Plan OS7	4-OSDMT-C-93	,3/30/94
Improve the structure of the PDCA Tool Kit so that its use is more practical & "user friendly" with respect to various levels of PDCA applications			·	S. 5.	

1st Quarter 1994 AQP Timeline MEDMT(4/25/94) 1995 1994 J F M A M J J A S O N D J F M A M J J AQP Code Improvement Opportunity C&I # TQM(s) Affected Statu Area Potential \$ Savings 1-MEDMT-B Reduce plant electrical cost ME 12 RL Cost/lb, Energy Up to \$200,000/yr Cost/lb Equip Labels, Elec Documentation, & 2-MEDMT-A ΜE Safety Performance, Management lighting levels insufficient Pareto of Incidents by. Directive Job Classification, Work Process 2-MEDMT-B Process equipment repair scheduling % Planned W/O 2 14 \$200,000 does not occur in a timely manner completed per schedule resulting in poor utilization of dept. 9/14/93 - 8/1/94 resources and overstaging of necessary repair parts ME 6-MEDMT-D Improve system efficiency for 1 Identifying/locating repair parts 6-MEDMT-E Modify Stockroom SPC Systems for ME M&E Inventory Management effective contractor use Directive Accuracy Rate 6/1/94 - 12/30/94 1/15/94 - 6/1/94 dilling 6-MEDMT-F Modify Dept SPC Systems to ME Dept. TQM's Management 2 incorporate key dept functions performed Labor Cost Ratio Directive \$100,800 by the dept. STATUS CODES: 1 = Deleted, 2 = Off-Standard/Changed, 3 = Closed-Out/Completed, 4 = In Progress/On Schedule

1st Quarter 1994 AQP Timeline SEPC (4/25/94)

i i							1994	1995
AQP Code	Improvement Opportunity	Area	C&I iI	TQM(s) Affected	Potential \$ Savings	Statu	J F M A M J J A S O N D	JFMAMJJ
7-SEPC-A	Improve the Evacuation Plan for the Park Site	SEPC		TQFA - Safety System	Management Directive	2	1/1/94 - 5/20/94	

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STATUS CODES: 1 = Deleted, 2 = Off-Standard/Changed, 3 = Closed-Out/Completed, 4 = In Progress/On Schedule

Page No. 04/22/94

PARK 500 ENGINEERING DEPARTMENTAL PROJECTS REPORT NEW REPORT

Job Type Problem/Evidence Team Leader Plant Dept. Wrt. Comments C & I Item Members Scope Area # MECH SHOP SUBTEAM ELJ DAC 2080 BL INVESTIGATING TRANSFER OF SHOP EQUIPMENT FROM VLV B-100, LINE I BL SHOP REALLOCATED TO HVAC, REVISED ELECTRICAL DESIGN IN PROGRESS LJS REINSTALL LEVEL CONTROLS TO PULPER PUMPS JGT 2151 SP 020713 COMPLETED, PRINTS SENT TO DRAFTING 038681 LI&II ROBICON/WIEGAND SCHIELE FAN FJM EWS 81 SP 044436 ALL INSTRUMENTATION & INITIAL PROGRAMMING JFD 061508 INSTALLED, SPEED READOUT PROBE BROKEN-TO BE JWL 046366 REORDERED JFE 061510 061511 07085 HOOK-UP HEAT TRACE COOLING TOWERS EWS 215181 SP IN ENGINEERING - ON HOLD, NO PRIORITY LINE III COOLING TOWER REPLACEMENT JFD. 81 SP 650 COMPLETE, COMPLETE BY 7/31/94 HYCOR WEL CLEANUP AVL RKG TESTING UNDERWAY 21 SP BLACK CLAWSON SAND REMOVAL AVL RKG 21 SP DESIGN COMPLETE, PACKAGE IN PLANNING, LINE I INSTALLED, LINE II AWAITNG DELIVERY TOSHIBA DRIVE FOR 1ST, 2ND, 3RD STAGE 81 SE 070094-PACKAGES SENT TO P/S 2/22/94 JJJ JFE 070099 DISCHARGE FUMPS LINE III STOCK PREP TOSHIBA DRIVE FOR REFINER SUPPLY PUMP #1 JJJ JFE 81 SP 070100 INSTALLED, PRINTS IN DRAFTING 2/28/94 #81-065 ENGINEERING PACKAGE IN P/S AS OF 2/22/94 TOSHIBA DRIVE FOR REFINER SUPPLY PUMP JJJJFE 81 SP 070101 SPARE #81-066 KW METERS, LINE I REFINERS JJJFJM 21 SP 074125- INSTALLED TRANSDUCERS, AWAITING METERS TO BE 074128 RECALIBRATED 074129- INSTALLED, PRINTS IN DRAFTING KW METERS FOR REFINERS, LINE II SP JJJ FJM 51 SP 074132 JFE 076077 AWAITING SHUTDOWN TO INSTALL SOFT STARTER AND NEW SOFT STARTER FOR PULPER #2, LINE I JJJ21 SP EWS MOTOR INSTALLATION TO BE DONE WEEK OF 4/25/94, PROBE SENT BACK FOR REPAIR
ON HOLD
PUMP QUOTES RECEIVED, DESIGN IN PROGRESS, OF THE PROBLEM OF THE P REPLACE 3B CONSISTENCY TRANSMITTER FJM 81 SP UPDATE UNIVOX **EWS** 81 SP 80107 AVL SBS ELJ 078820 WEL-3 LIQUOR PUMPS 81 SP VLV 078821 JJS

Page No: 04/22/94

PARK 500 ENGINEERING DEPARTMENTAL PROJECTS REPORT NEW REPORT

Job Type C & I Item	Problem/Evidence	Team Members	Leader	Plant Dept. Area	Wrt. #	Comments Scope
CAPITAL	SHEET SCANNER	RKG EWS	FJM	10 MR		JOB ORDER ON HOLD: JUSTIFICATION FOR ONE MOISTURE/BASIS WT. SCANNING SYSTEM BEING REVIEWED FOR ROI BY CEFA
	LINE I & II PACKER HYDRAULIC PUMP UPGRADE	JWL	AVL	31 PKG		INSTALLATION COMPLETE, FINAL AS-BUILTS IN ENGINEERING, AWAITING J. LUSK REVIEW
CAPITAL.	LINE II & III TUNNEL DRYER NOZZLE BOX REPLACEMENTS	DLJ HCW	ELJ	5282 MR	043016 056255	APPROPRIATION D-741, JOB ORDERS 7537,7538, PURCHASE ORDER ISSUED FOR LINE II AT JULY 94 SHUTDOWN
	INSTALL H.P. CLEANING PUMPS	DLJ VLV	ELJ	225282 MR	034801 034586 034585	MOUNT SIOUX H.P. CLEANING PUMP 2ND FLR FOR FOURDRINIER & MACHINE CLEANING, PREL. COST EST. SUBMITTED, AWAITING MACH RM MNGMT.
CAPITAL	DUO-FILTER FOR H.P. SHOWERS	DLJ DM	ELJ	225282 MR	037689 042031 042032	ESTIMATE COMPLETE, AWAITING MACHINE ROOM MANAGEMENT APPROVAL
REPLACE	LINE I RELIANCE DRIVE	JFE AVL	EWS	22 MR		SOLICITING AND REVIEWING PROPOSALS, ON HOLD FOR LINE II
REPLACE	LINE II RELIANCE DRIVE	JFE AVL	EWS	52 MR		ON HOLD FOR 1994
REPLACE	LINE III H.P. SHOWER PUMPS (82-183)	EWS	JFE	82 MR	046280	ON HOLD
₹EPLAC É	REPLACE V.S. DRIVE ON MACHINE CHEST DISCHARGE PUMP 1 (82-003)	JJJ EWS	JFE	82 MR	046994	INSTALLED 9/93, PRINTS IN DRAFTING 2/28/94
EPLACE	REPLACE V.S. DRIVE ON MACHINE CHEST DISCHARGE PUMP 2 (82-004)	JJJ EWS	JFE	82 MR	046995	INSTALLED 9/93 - PRINTS IN DRAFTING 2/28/94
EPLACE	REPLACE V.S. DRIVE ON FAN PUMP #1 (82-014)	JJJ EWS	JFE	B2 MR	046998	PROJECT IN P/S
*	LINE I JOG PUSHBUTTON FOR UNWINDER	TJW HCW	AVL	22 MR	053173	PACKAGE SENT TO PLANNING & SCHEDULING
203	LINE II JOG PUSHBUTTON FOR UNWINDER	TJW HCW	AVL	52 MR	053172	PACKAGE SENT TO PLANNING & SCHEDULING
<u> </u>	SOFT STARTER FOR LINE II VACUUM FLATBOX PUMP	EWS	JFE	52 MR	065439 065446	INSTALLED IN SEPT, PRINTS REDRAWN FROM ENGR. AND COPY IN DRAFTING 10/22/93, DONE 12/93
<u>න</u> ස	LINE II FAN PUMP #1 DRIVE REPLACEMENT (52-129)	ews	JFE	52 MR		NO TICKET - ON HOLD
2030283982	SPARE RBW PUMP	DEP	ELJ	22. MR		COPY IN DRAFTING 10/22/93, DONE 12/93 NO TICKET - ON HOLD DESIGN IN PROGRESS, PIF #220193, AWAITING DECISION OF TO CONTINUE WORK

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PARK 500 ENGINEERING DEPARTMENTAL PROJECTS REPORT NEW REPORT

Job Type C & I Ite m	Problem/Evidence	Team Members	Leader	Plant Dept. Area	Wrt. #	Comments Scope
	KW METERS, LINE I MR	JJJ	FJM	22 MR	074133 074134	PACKAGES IN P/S
	CONSISTENCY TRANSMITTER, MACHINE CHEST LINE I & II	JJJ	FJM	2252 MR	078186 078185	PACKAGE IN P/S 2/21/94
	SOFT STARTER PICKUP VACUUM PUMPS	JJJ EWS	JFE	52 MR	076587	PACKAGE TO P/S 1/8/94
	SOFT STARTER FELT SUCTION BOX VACUUM #52-098	JJJ EWS	JFE	52 MR	076585	INSTALLED, AWAITING MODS FROM ENGINEERING
	SOFT STARTER FOR SUCTION PRESS VACUUM #52-101	JJJ EWS	JFE.	52 MR	076584	PACKAGE IN P/S 1/8/94
	SOFT STARTER FOR SPARE VACUUM PUMP #52-104	JJJ EWS	JFE	52 MR	076583	PACKAGE IN P/S 1/8/94
	SOFT STARTER FOR COUCH ROLL VACUUM PUMP #52-095	JJJ EWS	JFE	52 MR	076582	INSTALLED, AWAITING MODS FROM ENG.
	CONSISTENCY TRANSMITTER FOR MACHINE CHEST LINE 3	JJJ	FJM	82 MR	077662	COMPLETED 4/22/94
	RBW SPARE PUMPS	JJJ	ELJ	22 MR	079870	·
	LINE III PREF ROOM MODIFICATIONS	JJJ AVL WRB FJM	JSA	82 MR		DESIGN IN PROGRESS
	DN CEL TESTING	JJJ	FJM	52 MR		CONDUIT & WIRE FOR PRELIM. SCOPE WEEK OF 4/25/94, DESIGN IS ACTIVE
10	LINE III 150B	JJJ	AVL	82 MR		DESIGN IS IN PROGRESS WITH INSTALLATION SCHEDULED FOR JUNE
Õ	LAKOS SEPARATOR	JJJ	AVL	52 MR		INSTALLATION COMPLETE 4/22, START-UP 4/25
30	HVAC #52-538 REPLACEMENT	JFE RH	AVL	52 MR		AWAITING SHOP ORDER NUMBER FROM FINANCE
2030283983	REPLACE REEVES DRIVE, LINE II SIZE FEED PUMP	EWS RCH JJJ	DLB	52 MR	080221	SCOPED OUT, ENGINEERING IN PROGRESS
383	REPLACE DRIVE & MOTOR ON LINE III SIZE RETURN PUMP	EWS RCH JJJ	DLB	82 MR	080224	SCOPED OUT AND ENGINEERING IN PROGRESS AND THE PROGRESS A

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PARK 500 ENGINEERING DEPARTMENTAL PROJECTS REPORT NEW REPORT

Job Type C & I Item	Problem/Evidence	Team Members	Leader	Plant Dept. Area	Wrt. #	Comments Scope
	REPLACE PARAJUST ON LINE III SIZE SUPPLY	Y EWS RCH JJJ	DLB	82 MR	080222	#1 PARAJUST FAILED AND REPLACED, #2 SCOPED OUT & ENG. IN PROGRESS
PDMT#24	SEAM FELT HÖLDER	SBS ELJ	RKG	82. MR		SHOP FAB TO START 4/25
	UREA BULK BAG SYSTEM	SBS VLV	TF	52 MR		ESTIMATES COMPLETE, AWAITING ALTERNATIVE SELECTION TO FINALIZE DESIGN
	MAKE-UP AIR COIL	LJS SBS JSB	ELJ	82 MR		DESIGN IN PROGRESS
	HEADBOX REPLACEMENT	RKG	ELJ	52 MR		SIRRINE TO DEVELOP 650 ESTIMATE
	PACKER DISTRIBUTION SUB-TEAM	LJS	EBS	3132 PKG		DEVELOPING INSTALLATION PACKAGE TO CONVERT IN-FEED CONVEYORS TO VARIABLE SPEED DRIVES
	POWERHOUSE SWITCHGEAR MODS, TO 2300 & 480V TIES	EWS OHJ	DRM	87 PH .	059059	ON HOLD TIL SHUTDOWN
	POWERHOUSE KVB TEAM 2	EWS APP	EFB	67 FH		ALR COMPUTER HAS BEEN UPGRADED AND RETURNED TO SERVICE, MIMIC AND TERMINAL SOFTWARE TO BE INSTALLED 2/94,TO BE INST. IN REMOTE COMPUTER
CAP ENV COMP	KVB REBUILD & PH	OHJ EWS	GLH	376787 FH	035356	PUNCHLIST & MAINT. NOTES TO BE TYPED (BACKLOGGED)
	BOILER/TURBINE SUPERVISORY CONTROL	EWS DAC	GLH	376787 FH		PROPOSAL RECEIVED, AWAITING AREA MANAGEMENT DECISION ON HOW TO PROCEED
	VA. POWER SCHEDULE SG	EWS	GLH	44 PH		AWAITING MANAGEMENT APPROVAL (SUBMITTED 5/89) AND/OR RESPONSE FROM GLH
,	COAL ELEVATOR PLUG CHUTE ALARM	AVL	DRM	86 IH		ENGINEERING COMPLETED, INSTALLED 4/94
20.	A/B BOILER HOUSE DATA HIGHWAY TRACING	JJJ	FJM	67 PH	070457	DATA HWY TRACED, MADE WORK ORDER TO HAVE ONE WIRE RUNG OUT, WORK ORDER IN P&S
300	#3 BOILER FEEDWATER PIPING UPGRADE		JFD	87 FH		INCREASE LINE SIZE FROM 6" TO 10" FROM D.A. TANK TO 3A AND 3B F.W. PUMPS, COMPLETED 4/94
283	RE-LINE OR REPLACE 'A' NEUTRALIZATION TANK @ PH		JFD	о гн		QUOTES ON OPTIONS REC'D, AWAITING CONFINED SPACE
2030283984	POWERHOUSE CORE TEAM SUB-TEAM	EWS JFD OHJ	DRM	376787 PH		QUOTES ON OPTIONS REC'D, AWAITING CONFINED SPACE DECISION FROM RICHMOND REVIEWED/REVISED POWER QUALITY PARAMETERS FOR ON TOFA'S

Source: https://www.industrydocuments.ucsf.edu/docs/hsdl0000

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PARK 500 ENGINEERING DEPARTMENTAL PROJECTS REPORT NEW REPORT

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Job Type C & I Item	Problem/Evidence	Team Members	Leader	Plant Dept. Area	Wrt. #	Comments Scope
	TURBIDITY RECORDER FOR CONDENSATE RETUR	И	EWS	87 PH	071733	IN ENGINEERING, PRELIM. SCOPE DONE
	D/P ALARM FOR CONTROL ROOM 37-098		EWS	37 PH	045479	PRELIM. SCOPE DONE
	190/35# VALVE ALARM		EWS	67 PH	059997	PRELIM. SCOPE DONE
	SWITCHGEAR SHUTDOWN PROCEDURES	DRM JFE	EWS	10 PLT		BLUE BOOK BEING REVISED AND REPUBLISHED (SEE ALSO H.V. TRAINING)
SAFETY	DOCK LEVELERS/TRUCK RESTRAINTS	WGE DLJ SS DHK	ELJ	10 PLT	020221	INVESTIGATING TRANSFER OF TRUCK RESTRAINTS FROM 20TH STREET
CAPITAL	PLANTWIDE CONTROL SYSTEM REVIEW (PLANTWIDE CONTROL UPGRADE)	EWS AVL EFB JMC	FJM	10 PLT		650 IS CIRCULATING FOR APPROVAL
	MEZZANINE MONORAILS & RIGGING BEAMS - LINES I, II, & III	AVL	PLD	225282 PLT		INSTALLATION COMPLETE, AS-BUILTS TO COMPLETE 5/94
	TRANSF #3 - SM4 13.8 KV BREAKER	EWS	GLH	10 PLT	J07344	COLLECTED DATA FROM MIKE KLEMEN, STILL TO GET UPDATES FROM FIELD
	VA. FOWER METERING & BILLING	EWS	GLH	10 PLT		AWAITING SCOPE FROM CUSTOMER (GLH)
	PLANTWIDE E & I DOCUMENTATION UPGRADE	LJS SJR	FJM ·	10 FLT		WORK CONTINUING ON AREA 52 EE'S, AREA 22 EE'S COMPLETE EXCEPT FOR PUNCHLIST ITEMS, LIGHTING IN PROCESS AREAS IS 90% COMPLETE
,	ENERGY MANAGEMENT TEAM	JGT AVL EWS DRM SBS JFE	EBS	10 PLT		3 DIANA CHART COMPUTERS CLEANED & 1 INSTALLED AT PH ON ECB MONITORING DATA ON 10 LOAD CENTERS & 4 SOURCES, TRYING TO UPLOAD VP DATA
N	REPAIR 10-900 13.8 KV SWITCHGEAR	EWS	JFE	10 PLT		CONSTRACT FOR CABLE INSTALLATION AND INSTALLATION IN PROGRESS
030	SIEMENS-ALLIS SUB-BREAKER REPLACEMENT	JFE	EWS	10 PLT		RECOMMEND PM PROGRAM FOR EXISTING BREAKERS UNTIL ACCEPT. ALTERN. FOUND, TALKING TO VENDORS, NO PROJ. SCHEDULE
28;	TOSHIBA DRIVE SETTINGS, LINES I, II, & III	JFE	EWS	10 PI.T		PROJ. SCHEDULE DOCUMENTATION OF SETTINGS DONE, RESET & ADDING 1/1'S, IN P/S BEING PRIORITIZED AND SCHEDULE BEING DEVELOPED BY TRAINING GROUP 1/94. REVIEWED TRAINING MATERIALS
2030283985	H.V. SAFETY TRAINING	JFE EWS	ВН	10 PLT		BEING PRIORITIZED AND SCHEDULE BEING DEVELOPED BY TRAINING GROUP 1/94, REVIEWED TRAINING MATERIALSO 3/24/94

Source: https://www.industrydocuments.ucsf.edu/docs/hsdl0000

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PARK 500 ENGINEERING DEPARTMENTAL PROJECTS REPORT NEW REPORT

Job Typs C & I Isad	Problem/Evidence	Team Members	Leader	Plant Dept. Area	Wrt. #	Comments Scope
<u>:</u>	#3 AIR COMPRESSOR REPLACEMENT		JFD	10 PLT		AWAITING OK TO PURCHASE NEW OR RELOCATE FROM PMF
	ELECTRICAL COST ESTIMATING		AVL	10 PLT		REVIEWING SOFTWARE PACKAGE
	UPDATE KVB'S AND PLC'S	EWS	AVL	10 PLT		KVB DONE 4/8/94
	UPDATE PROVOX	ews fjm sjr	AVL	10 PLT		POWER HOUSE DONE 4/8/94
CAPITAL	ULTRASONIC THICKNESS GAUGE		ELJ	10 PLT		PURCHASE REQUISITION ISSUED
	LAB SPILL/HVAC CONTROL	JJJ EWS	APP	61 LAB	014495	INSTALLED, PRINTS BEING MARKED UP IN FIELD

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Environmental Review

AUDITP5.XLS 3/29/93

	ISSUE	ACTION	STATUS	RESPONSIBL E PERSON	TARGET DATE	DONE	PAGE	RELATED PAGES
1 **	Include warehouse areas & lube oil shed in SPCC Plan and improve conatinment.	Modify SPCC Plan & review/improve contaiment.	To be done	Buile / Clork & E. Tatum			35	7 to 10
	SPCC equipment is not maintained near likely spill sites	Plan, pruchase & modify SPCC Plan	Complete.1	& E. Tatum			36	7 to 10
	SPCC personnel require training & drills	Train SPCC personnel, conduct drill, & document	Completed	& E. Tatum			36	7 to 10
	be inspected	Develop inspection sheets, implement & document	1/2 complete Smull Tooks - Not sure what's need	Picke Thought			36	7 to 10
		Select methods & schedule; implement & document		Semp/Tenher & E. Tatum	t		36	7 to 10
	dike	Conduct & possibly modify SPCC	Completed				36	7 to 10
	Determine VA's requirements for ground water monitoring	Determine & implement	Completed	& E. Tatum			36	7 to 10
	Hydraulic systems may contain PCBs	Test & document	Completed (Done Previously)				37	10
	New stormwater connections may impact wastewater treatment performance	Review plans	Completed			Yes	37	14 &15
10	Stock Prep vent line discharges to storm sewer	Eliminate or route to process sewer	Completed				37	14 &15
- 1	Package wastewater units will be eliminated	Close & Remove	Completed			Yes	38	13 &14
	Expired inspection certification for water tank	Renew & implement system to keep curent	Completed				38	16
	Haz Mat inventory not accurate	Improve Haz Mat inventory procedures	To be done				38	17 &18
,	Solvents in maintenance shops mixed with used oil	Develop procedures, implement, document	12 Complete Check needs to be implement	AcKelhoupt & E. Estrada	Su		39	18 to 22
	Hazardous waste procedures are outdated	Develop procedures, implement, document	A	Pic Kahibus T & E. Estrada	0 m		39, 40	18 to 22
	Waste containers left open, not labeled, not dated, area not	Develop procedures, implement, document	Check needs to be implement Completed written Check list to be clevelynd Page 1 of 3.	Semme & E. Estrada.	CHOL		39	18 to 22

PARK 500

Environmental Review

AUDITP5.XLS 3/29/93

	ISSUE	ACTION	STATUS	RESPONSIBL	TARGET	DONE	PAGE	RELATED
17	Painting & fork lift contractors	Develop procedures, implement,		E PERSON	DATE	 		PAGES
.,	are handling & disposing of their waste		andit developed	Pickelhupt & E. Estrada			40	18 to 22
	! .	Develop procedures, implement, document	To be done	Rickelhoupt & E. Estrada			39	18 to 2
19	QA Lab has old chemicals	Review & remove	Completed	& E. Estrada			40	18 to 2
20	hazardous waste labels on empty & non-hazardous drums	Develop procedures, implement, document	Consteted Procedure developed	& E. Estrada			41	18 to 2
	Manifests not at facility	Dedermine if necessary & implement	Completed Site #	Pickelhoupt & E. Estrada			41	18 to 2
	Manifests do not have same name & address	Develop procedures, implement, document	Completed Procedure to be d	eveloped			41	18 to 2
١Ŀ	Pesticide storage building not secure, inventory outdated, no wasning signs	Correct, develop better procedures, implement, document	Completed Completed Audit to be done	Pickelhouss & E. Estrada Oudley			42	22
		Correct, develop better procedures, implement, document	Conpleted	& E. Estrada Pudlay	7		42	21
25	Contractors are not inspected periodically to ensure compliance with PM procedures	Develop procedures, implement, document	Vertilly Completed Audit to be develyed	& E. Estrada			42	21
	· •	Determine regulatory requirements, implement, document	Completed	& W. Pitts			42	23 to 2
	, · · · · · · · · · · · · · · · · · · ·	Develop procedures, implement, document		Pic Kelhoust & W. Pitts	1		43	23 to 2
		Develop procedures, implement, document	Being Completel	Pickelbust & W. Pitts Clark	Paylis 1		41	23 to 2
	process/equipment changes	Determine regulatory requirements, develop inventory procedures, implement, document	Deing Pone	W. Kelkust & W. Pitts Clark Riglisi & W. Pitts	SOUTHOS		44	23 to 2

Page 2 of 3

	ISSUE	ACTION	STATUS	RESPONSIBL E PERSON	TARGET DATE	DONE	PAGE	RELATED PAGES
30	Landfills & MRFs not inspected	Develop procedures, implement, document	Not Port of RSUO	& E. Estrada			44	29
31	Petroleum absorbents may be hazardous waste	Determine, develop procedures, implement	Completed Program in place	& E. Estrada			44	28
32	Poor drum storage in Blending Area 20, floor drains dike, signs		In Progress	Picke I how	<i>t</i>		45	30
33 *	Painting contractor improperly storing materials	Correct, develop better procedures, implement, document	Andit being developed	Picke Thomps Dulled	d-		45	31
34	MSDS books not kept up to date	Update more frequently	Andit being developed by Compated Audit being developed	Sufe ty Team	B. Nock	م دور	46	31
35	Lead Acid batteries at pesticide building	Correct, develop better procedures, implement,	Completel				46	31
36	Hazardous material inventory does not includ Bermuda Hundred & Pilot Plant	Correct	To be doveloped if feasible	Prike 1 hou	ot		46	31
	Used oil procedured not followed	Train on procedures, document	Tompleted Audit to be Po.	Pickelh.	pt		46	31
38	Personnel not aware of asbestos potentials	List, train, document	Ensure we trained oll	Boiley Pic Ke / Koy	, t		47	32
39	NCR radiation permit copy not lon site	Determine regulatory requirements, implement	Verity none on site	Pick . Thous		. ک	47	33
40		Review procedures, determine requirements, implement	Completed forcodure in place		JOH.	Allin I	47	34

Process Stage: REFINING Effective Date: 6/3/94

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
				Action				
22 E-1	Tickler Refiner Supply Pump Condition	Inlet pressure to 1st refiner with flow to Stuff Box on Standard.	Senior Operator	Mechanic	Once every two months	>/= 25 PSI		A, B, C, D
22 E-2	Tickler Refiner Plate Installation - Clearance	Measured with ruler after plates have run in and have stopped.	ЕЛ	E/I	Each plate change		1/8 - 1/4"	D
22 E-3	Tickler Refiner Pressure Gauge Accuracy	Visual inspection for glycerin level and return to zero when refiner is down.	E/I	E/I	Each plate change.			A, B, C
22 E-4	Tickler Refiner Plate Placement/Installation of Plates	Plate installed correctly for: B/C - Even # to Motor End S/W - Odd # to Motor End	Mechanic	Mechanic	Each plate change	B/C - Durametal 243-0163 (801-802) S/W - Durametal 243-0111 (007-008)		A, B, C, D, E
22 E-5	Tickler Refiner Packing Type	Packing gland packed per Manufacturer Equipment Instructions	Mechanic .	Mechanic	Check packing each plate change Repack if gland pulled up within 1/4" of stuffing box.	B/C - Packing -	7	D, E

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: REFINING Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number	·	Measured	Checks	Corrective	Frequency	Value/Units		
		(Mp.)		Action				
	Tickler Refiner Plate Wear	TBD						4 D C D
22 E-6						<u> </u>		A, B, C, D
	F.C.V. to Stuff Box Condition	Pull and visually	E/I/	E/I	Each scheduled	Ceramic interior free		
	F.C. V. to Stuff Box Condition	inspect valve	Mechanic	E/1	shutdown	of cracks, chipped		
22 E-7		internal condition	I Wicesianio		Sidedown	places or fragments.		A, B, C
		PL22487						, ,
	Tickler Refiner Seal	Visual inspection	Mechanic	Mechanic	Each plate	B/C Seal -		
	Condition	for cuts, splits,	Ivicename	Micchanic	change	243-0114		
22 E-37		tears and nicks.		. ,		S/W Seal -		D, E
				·		243-0114 B/W Seal - 243-0012 M ON ON ON ON ON ON ON ON ON ON ON ON ON		:
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Impacts:

- A. Critical product characteristic is changed.
- B. Controllable parameter goes out of control.
- C. Process operating standard goes off standard.
- D. Unscheduled downtime occurs due to equipment failure.
- E. An unsafe condition can occur.

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Process Stage: SHEET FORMATION

Effective Date: 6/3/94

Standard Number	`	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
22 E-8	Large Gate Valve (> 3") Operational Condition (SBW/ RBW Tanks, Inlet and Outlet Valves on Fan Pumps, M.C. Discharge and Refiner Supply)	Turn valve open or close to ensure operational condition and return valve position to original setting.	Senior Operator	Lubricator/ Inspector Mechanic	Each Process Clean-up/ Bleaching	Valves are able to turn without any major exertion being applied using 12" valve wrench.		D, E
22 E-9	Couch Roll External Shower Nozzle Condition	Visually inspect shower nozzles for proper operation and spray pattern.	Senior Operator	Mechanic	Each wire change (Quarterly)	Nozzles are free of plugs and will re-seat at 25 PSI.		A, B, C, D
22 E-10	Couch Roll Shell Condition	Visual inspection of shell holes.	Senior Operator	Senior Operator	Each time wire is removed	Holes in shell are open and clean after washing.		A, B, C, D
22 E-11	Couch Roll Vacuum Box Setting	Scale on tender-side end of roll.	Mechanic	Mechanic	Each roll installation	11degrees		В
22 E-12	Wire Return Rolls Dr. Blade Condition	Hand operation of Dr. Blade operator to ensure blade is against roll evenly across length of roll.	Senior Operator	Mechanic	Each time wire removed	Even wear on Dr. Blade across roll. Roll can be turned by hand with blade engaged.	Phili Cons	A

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Impacts: A. Critical product characteristic is changed.

- B. Controllable parameter goes out of control.
- C. Process operating standard goes off standard.
- D. Unscheduled downtime occurs due to equipment failure.
- E. An unsafe condition can occur.

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Process Stage: SHEET FORMATION

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective Action	Frequency	Value/Units		•
22 E-13	Forming Board Condition	TBD				·		A, B, C, D
22 E-14	Wire Return/Breast Roll Surface Condition	TBD						A, B, C, D
22 E-15	Guide Rolls Systems Condition - Mechanical	Per PM Procedure P22128A P22131A P22145A P22146A	Mechanic	Mechanic	Each felt change			D
22 E-16	Guide Rolls Systems Condition - Electrical	Per PM Procedure PL22128 PL22131 PL22145 PL22146	E/I	E/I	Each felt change	; >		D
22 E-36	Wire Showers Posi-Purge Controls	Per PM Procedure P22618	E/I	E/I -	Once every two months	S		В

Impacts:

- A. Critical product characteristic is changed.
- B. Controllable parameter goes out of control.
- C. Process operating standard goes off standard.
- D. Unscheduled downtime occurs due to equipment failure.
- E. An unsafe condition can occur.

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Process Stage: PRESSING AND DRYING

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective Action	Frequency	Value/Units		zpuetb
22 E-17	Line Shaft Drive Belts Condition	Visual inspection of splice and width of belts and guide rollers are free turning and in good condition.	Lubricator/ Inspector	Mechanic	Each felt change	No separation at splice. Belts no more than 1/4" less than original width		D
22 E-18	Line Shaft Drive Belts Shifters Condition (Can sections and size press only.)	Hand operation of each belt shifter control to ensure operation.	Senior Operator/ #1 Operator	Mechanic	Once per week at felt wash	Belt shifter engages and will move belt in each direction		D
22 E-19	Wet Felt Rolls Bearing Alignment	Check each roll moved during felt change with gauge block.	Mechanic	Mechanic	After each felt change	.000" off center	+/050" off center	D
22 E-20	Plain Press Roll Bearing Alignment	Check for uniform clearance at seal ring with feeler gauge.	Mechanic	Mechanic	After each felt change	>/= .010" at all points around seal ring		D
22 E-21	Suction Press Roll Vacuum Box Setting	Scale on tender-side end of roll.	Mechanic .	Mechanic	Each roll of installation of the control of the con	23 degrees clockwise	·	A, B, D

- **Impacts:** A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: PRESSING AND DRYING

Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective Action	Frequency	Value/Units		
22 E-22	Instrument Air Cleanliness	Check differential pressure on air filters with bypass valve closed and selector switch in auto.	Lubricator Inspector	Mechanic	Once per month	= 5 lb. pressure drop</td <td></td> <td>D</td>		D
22 E-23	Continuous Dr. Blade Profile and Angle	-Use protractor block for angle. -Check each finger with gauge block P22040	Mechanic	Mechanic	Each felt change	-17 degree angle -Uniform tension between each finger w/no variation	+/- 1/2 degrees	A, B, C, D
22 E-24	Yankee Hood Air Temperature Accuracy	Compare RTD output to controller reading. PL22221 PL22230	E/I	E/I	Each scheduled shutdown	0% difference in outputs	+/- 3%	C
22 E-25	Yankee Hood System Steam Trap Operation	Per PM Procedure P22291F P22293F	Mechanic	Mechanic	Every two months	D		В, С
22 E-26	Yankee Hood System Dampers Condition	Per PM Procedure P22291B P22293B P22291E P22293E	Mechanic .	Mechanic	Each scheduled shutdown	Cape	· ·	В, С

Impacts:

- A. Critical product characteristic is changed.
- B. Controllable parameter goes out of control.
- C. Process operating standard goes off standard.
- D. Unscheduled downtime occurs due to equipment failure.
- E. An unsafe condition can occur.

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Process Stage: PRESSING AND DRYING

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective	Frequency	Value/Units		
22 E-27	Yankee Hood System Dampers Controls Condition	Per PM Procedure PL22224 PL22227	E/I	Action E/I	Each scheduled shutdown			В, С
22 E-28	Yankee Hood System Fans Bearing Temperature (Date Collection - TBD)	Raytech Heat Gun	Lubricator/ Inspector	Mechanic	Once per week			A, B, C, D, E
22 E-29	Yankee Hood System Fans Bearing Vibration	CSI 2110 Meter	Shop Engineer	Mechanic	Once per month	The overall value = .4 ips on 88<br KCPM span		A, B, C, D, E
22 E-30	Yankee Bearing Lube System Flow Rate	Visual inspection of sight glass on each bearing for flow.	Senior Operator	Lubricator Inspector/ Mechanic	Each shift	Intermittent flow through sight-glass.		D
22 E-31	Machine Lube Systems Condition - Electrical	Per PM Procedure P22 (TBD)	E/I	E/I	, Ag.	glass. W	1	D

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: PRESSING AND DRYING

Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective Action	Frequency	Value/Units		
22 E-32	Yankee Dryer Surface Conditions	Per PM Procedure P22065A	Mechanic	Mechanic	Each scheduled shutdown			A, D
22 E-33	Machine Drives Motor Condition	Per PM Procedure P22053 P22052 P22056A P22061, P22315	E/I	E/I	Each scheduled shutdown			D
22 E-34	Can Dryer Steam Traps Operation	Per PM Procedure P22035C	Mechanic	Mechanic	Every two months			В, С
22 E-35	Can Dryer Stretch Roll Operation	Stroke cylinder to ensure full travel. PL22142 PL22144	Mechanic	Mechanic	Each time felt is slacked off, at the same time felt is slacked off.	100% full stroke or whenever felt is tight.		D
	-				the same time felt is slacked off.		ì	

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- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: SIZE PREP AND APPLICATION Effective Date: 6/3/94

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
22 E-51	Prep Room Badger Meters Accuracy	Per PM procedure: PL22001, PL22002, PL22003, PL22189, PL22286, PL22290, PL22437	ЕЛ	E/I	Once every two months			В
22 E-52	Size Transfer Recirculation Valve Condition	Visual inspection of internal condition. PL22180	Mechanic	Mechanic	Each time Lines are high pressure cleaned.	Free of any build-up or obstructions in each port.		D
22 E-53	Size Supply Pumps Capacity	Check RPM gauge on panel during normal operations.	#1 Operator	Mechanic	Once per day	= 500 RPMs</td <td></td> <td>B, D</td>		B, D
22 E-54	Size Return Pumps Capacity	Check RPM gauge on panel during normal operations.	#1 Operator	Mechanic	Once per day	= 700 RPMs</td <td></td> <td>B, D</td>		B, D
22 E-55	Size Press Dr. Blade Condition	Check to ensure front side and back side engage uniformly (come down together).	#1 Operator	Mechanic	Once per month	Cons	· ·	D

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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2030284000

Process Stage: SIZE PREP AND APPLICATION

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective	Frequency	Value/Units		
				Action				
22 E-56	Soft Size Press Roll Surface Condition	TBD						A, B, D
22 E-57	Size Press Roll Loading System Condition	Check to ensure front side and back side engage uniformly.	#1 Operator	E/I	Each felt wash			A, B, C, D
22 E-58	Speed Differential Between Size Press Rolls	Hand held tacho- meter measuring surface speed on each roll.	E/I	E/I	Once per month	Hard roll running faster than soft roll.	1-3%	A, B, D
						S. V. S. M. S. V.		
							i	

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: DRYING AND CUTTING

Who Standard Standard Who Takes Monitoring P.V. Range How Standard Impacts Corrective Number Measured Checks Value/Units Frequency Action Tunnel Dryer Drive Motor Check the amp #1 Operator Once per shift </= 50 amps at Lubricator Inspector/ gauge on the #1 normal operating Amps 22 E-71 Operator's panel. Mechanic conditions. D Tunnel Dryer Systems Fans Raytech heat gun. Lubricator Mechanic Once per week 90 - 180 Bearing Temperature Inspector degrees F 22 E-72 D Tunnel Dryer Supply Fans CSI 2110 meter Shop Mechanic Once every two The overall value is Bearings Vibration Engineer months </= .4 ips22 E-73 D Tunnel Dryer Exhaust Fans CSI 2110 meter The overall value is Shop Mechanic Once per month Bearings Vibration Engineer </= .4 ips 22 E-74 D Tunnel Dryer Chain Visual inspection #2 Operator | Mechanic Once per day Chain in contact with idler sprockets with of chain and at feltwash Tension no sag, clearance in entering dryer. 22 E-75 sprockets. D

Impacts:

- A. Critical product characteristic is changed.
- B. Controllable parameter goes out of control.
- C. Process operating standard goes off standard.
- D. Unscheduled downtime occurs due to equipment failure.
- E. An unsafe condition can occur.

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2030284002

Process Stage: DRYING AND CUTTING

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective Action	Frequency	Value/Units		
22 E-76	Tunnel Dryer Chain Condition	Per PM Procedure P22315	Mechanic	Mechanic	Each scheduled shutdown			D
22 E-77	Tunnel Dryer Lube System Operation	Per PM Procedure P22384C	Lubricator Inspector	Lubricator Inspector	Once per day (M-F)	N.		D
22 E-78	Transfer Conveyors Bearing Condition	Check to ensure all rolls are turning. No roughness present in bearings.	Lubricator Inspector	Mechanic ·	Once per month C	Cope		C, D
22 E-79	Incline Tranfer Conveyors Belt Condition	TBD			3,	:		C, D
							ï	

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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2030284003

Process Stage: PACKING

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number	,	Measured	Checks	Corrective Action	Frequency	Value/Units		
31 E-1	Packer Conveyor Scale Accuracy	Place a set of standard weights on each scale.	Packing Attendant	E/I	Once per day	-Domestic -1281 lbs. -Export - 424 lbs.	+/- 4 lbs. +/- 4 lbs.	В
31 E-2	Transfer Belt Conveyors Bearing Condition	Check to ensure all rolls are turning. No roughness present in bearings.	Lubricator Inspector	Mechanic	Once per month			D
31 E-3	Incline Transfer Conveyors Belt Condition	TBD						D
31 E-4	Strapper Heater Temperature Setting	Check dial setting. P31028A P31306	Mechanic	Mechanic	Once per week	4		D D
31 E-5	Strapper Heater Timer Setting	Check dial setting on each timer. P31028B P31306B	E/I	E/I	Once per week	-T1 - 2 1/2 -T2 - 4	2 1/2 - 3 4 1/2 - 4	D
31 E-6	Strapper Heat Knife Cleanliness	Visual inspection of knife. P31028A P31306	Mechanic	Mechanic	Once per week	Knife free of build-up or trash.		D
31 E-7	Packer Hydraulic Pump System Condition (Pump Room Only)	Visual inspection for leaks, proper oil level and filter cleanliness during normal operations.	Lubricator Inspector	Lubricator Inspector	Once per day (M-F)	-Oil level is = 12" below top of tank -Oil temperature is </= 130 degrees F</td <td>A hiji Contin</td> <td>D</td>	A hiji Contin	D

Impacts:

- A. Critical product characteristic is changed.
- B. Controllable parameter goes out of control.
- C. Process operating standard goes off standard.
- D. Unscheduled downtime occurs due to equipment failure.
- E. An unsafe condition can occur.

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Process Stage: REFINING

Effective Date: 6/3/94

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
52 E-1	Tickler Refiner Supply Pump Condition	Inlet pressure to 1st refiner with flow to Stuff Box on Standard.	Senior Operator	Mechanic	Once every two months	>/= 30 psi		A, B, C, D
52 E-2	Tickler Refiner Plate Installation - Clearance	Measured with ruler after plates have run in and have stopped.	E/I	E/I	Each plate change		1/8 - 1/4"	D
52 E-3	Tickler Refiner Pressure Gauge Accuracy	Visual inspection for glycerin level and return to zero when refiner is down.	ЕЛ	E/I	Each plate change.	-		A, B, C
52 E-4	Tickler Refiner Plate Placement/Installation of Plates	Plate installed correctly for: B/C - Even # to Motor End S/W - Odd # to Motor End	Mechanic	Mechanic	Each plate change	B/C - Durametal 243-0163 (801-802) S/W - Durametal 243-0111 (007-008)		A, B, C, D, E
52 E-5	Tickler Refiner Packing Type	Packing gland packed per Manufacturer Equipment Instructions.	Mechanic	Mechanic .	Check packing each plate change Repack if gland pulled up within 1/4" of stuffing box.	B/C - Packing - 243-0201 Lantern Ring - 243-0008 S/W - Packing - 243-0113 Lantern Ring - 243-0115)	D, E

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- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: REFINING

Effective Date: 6/3/94

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
				Action	a requestey	v arue, omes		
52 E-6	Tickler Refiner Plate Wear	TBD						
J. D 0								A, B, C, D
	F.C.V. to Stuff Box Condition	Pull and visually	E/I/	E/I	Each scheduled	Ceramic interior free	;	
52 E-7		inspect valve internal condition	Mechanic		shutdown	of cracks, chipped		
		PL52667				places or fragments.		A, B, C
	Tickler Refiner Seal	Visual inspection	Mechanic	Mechanic	Each plate	B/C Seal -		
52 E-37	Condition	for cuts, splits, tears and nicks.			change	243-0114 S/W Seal - 243-0012		D, E
						243-0114 S/W Seal - 12 243-0012 00 00 00 00 00 00 00 00 00 00 00 00 00		
							ì	

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: SHEET FORMATION Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number	,	Measured	Checks	Corrective Action	Frequency	Value/Units		
52 E-8	Large Gate Valve (> 3") Operational Condition (SBW/ RBW Tanks, Inlet and Outlet Valves on Fan Pumps, M.C. Discharge and Refiner Supply)	Turn valve open or close to ensure operational condition and return valve position to original setting.	Senior Operator	Lubricator/ Inspector Mechanic	Each Process Clean-up/ Bleaching	Valves are able to turn without any major exertion being applied using 12" valve wrench.		D, E
52 E-9	Couch Roll External Shower Nozzle Condition	Visually inspect shower nozzles for proper operation and spray pattern.	Senior Operator	Mechanic	Each wire change (Quarterly)	Nozzles are free of plugs and will re-seat at 25 psi.		A, B, C, D
52 E-10	Couch Roll Shell Condition	Visual inspection of shell holes.	Senior Operator	Senior Operator	Each time wire is removed	Holes in shell are open and clean after washing.		A, B, C, D
52 E-11	Couch Roll Vacuum Box Setting	Scale on tender-side end of roll.	Mechanic	Mechanic	Each roll installation	11degrees :		В
52 E-12	Wire Return Rolls Dr. Blade Condition	Hand operation of Dr. Blade operator to ensure blade is against roll evenly across length of roll.	Senior Operator	Mechanic	Each time wire removed	Even wear on Dr. Blade across roll. Roll can be turned by hand with blade engaged.	& ·	A

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: SHEET FORMATION

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
52 E-13	Forming Board Condition	TBD						A, B, C, D
52 E-14	Wire Return/Breast Roll Surface Condition	TBD						А, В, С, Г
52 E-15	Guide Rolls Systems Condition - Mechanical	Per PM Procedure P52456A P52459A P52474A P52475A	Mechanic	Mechanic	Each felt change			D
52 E-16	Guide Rolls Systems Condition - Electrical	Per PM Procedure PL52456 PL52459 PL52474 PL52475	E/I	ЕЛ	Each felt change	:		D
52-E-36	Wire Showers Posi-Purge Controls	Per PM Procedure P52628	E/I	E/I	Once every two months of the last of the l		· ·	В

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: PRESSING AND DRYING

Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number	•	Measured	Checks	Corrective	Frequency	Value/Units		
				Action				
52 E-17	Line Shaft Drive Belts Condition	Visual inspection of splice and width of belts and guide rollers are free turning and in good condition.	Lubricator/ Inspector	Mechanic	Each felt change	No separation at splice. Belts no more than 1/4" less than original width		D
52 E-18	Line Shaft Drive Belts Shifters Condition (Can sections and size press only.)	Hand operation of each belt shifter control to ensure operation.	Senior Operator/ #1 Operator	Mechanic	Once per week at felt wash	Belt shifter engages and will move belt in each direction		D
52 E-19	Wet Felt Rolls Bearing Alignment	Check each roll moved during felt change with gauge block.	Mechanic	Mechanic	After each felt change	.000" off center	+/050" off center	D
52 E-20	Plain Press Roll Bearing Alignment	Check for uniform clearance at seal ring with feeler gauge.	Mechanic	Mechanic	After each felt change	>/= .010" at all points around seal ring	P.	D
52 E-21	Suction Press Roll Vacuum Box Setting	Scale on tender-side end of roll.	Mechanic	Mechanic	Each roll installation	23 degrees clockwise	Con	A, B, D

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Impacts: A. Critical product characteristic is changed.

- B. Controllable parameter goes out of control.
- C. Process operating standard goes off standard.
- D. Unscheduled downtime occurs due to equipment failure.
- E. An unsafe condition can occur.

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Process Stage: PRESSING AND DRYING Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective Action	Frequency	Value/Units		
52 E-22	Instrument Air Cleanliness	Check differential pressure on air filters with bypass valve closed and selector switch in auto.	Lubricator Inspector	Mechanic	Once per month	= 5 lb. pressure<br drop		D
52 E-23	Continuous Dr. Blade Profile and Angle	-Use protractor block for angle. -Check each finger with gauge block P52070	Mechanic	Mechanic	Each felt change	-21 degree angle -Uniform tension between each finger w/no variation	+/- 1/2 degrees	A, B, C, D
52 E-24	Yankee Hood Air Temperature Accuracy	Compare RTD output to controller reading. PL52427 PL52437	E/Ι	E/I	Each scheduled shutdown	0% difference in outputs	+/- 3%	С
52 E-25	Yankee Hood System Steam Trap Operation	Per PM Procedure P52547F P52548G	Mechanic	Mechanic	Every two months	;		В, С
52 E-26	Yankee Hood System Dampers Condition	Per PM Procedure P52547A P52548B P52547E P52548F	Mechanic	Mechanic	Each scheduled shutdown shutdown	Con	ţ	В, С

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: PRESSING AND DRYING Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective Action	Frequency	Value/Units		
52 E-27	Yankee Hood System Dampers Controls Condition	Per PM Procedure PL52426	E/I	E/I	Each scheduled shutdown			В, С
52 E-28	Yankee Hood System Fans Bearing Temperature (Data Collection - TBD)	Raytech Heat Gun	Lubricator/ Inspector	Mechanic	Once per week			A, B, C, D, E
52 E-29	Yankee Hood System Fans Bearing Vibration	CSI 2110 Meter	Shop Engineer	Mechanic	Once per month	The overall value = .4 ips on 88 KCPM span</td <td></td> <td>A, B, C, D, E</td>		A, B, C, D, E
52 E-30	Yankee Bearing Lube System Flow Rate	Visual inspection of sight glass on each bearing for flow.	Senior Operator	Lubricator Inspector/ Mechanic	Each shift	Intermittent flow through sight-glass.	J	D
52 E-31	Machine Lube Systems Condition - Electrical	Pcr PM Procedure P52 (TBD)	Е/І	E/I		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i	D

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: PRESSING AND DRYING Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number	,	Measured	Checks	Corrective Action	Frequency	Value/Units		•
52 E-32	Yankee Dryer Surface Conditions	Per PM Procedure P52034A	Mechanic	Mechanic	Each scheduled shutdown			A, D
52 E-33	Machine Drives Motor Condition	Per PM Procedure P52052 P52053 P52056A P52061, P52315A	E/I	£/I	Each scheduled shutdown			D
52 E-34	Can Dryer Steam Traps Operation	Per PM Procedure P52035C	Mechanic	Mechanic	Every two months			B, C
52 E-35	Can Dryer Stretch Roll Operation	Stroke cylinder to ensure full travel. PL52469 PL52470	Mechanic	Mechanic	Each time felt is slacked off, at the same time felt is slacked off.	100% full stroke or whenever felt is tight.		D
						Con Sill	,	

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

2030284012

Process Stage: SIZE PREP AND APPLICATION

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
52 E-51	Prep Room Badger Meters Accuracy	Per PM procedure: PL52401C, PL52401B, PL52695, PL52696, PL52697, PL52698	E/I	E/I	Once every two months			В
52 E-52	Size Transfer Recirculation Valve Condition	Visual inspection of internal condition. PL52404	Mechanic	Mechanic	Each time Lines are high pressure cleaned.	Free of any build-up or obstructions in each port.		D
52 E-53	Size Supply Pumps Capacity	Check RPM gauge on panel during normal operations.	#1 Operator	Mechanic	Once per day	= 450 RPMs</td <td></td> <td>B, D</td>		B, D
52 E-54	Size Return Pumps Capacity	Check RPM gauge on panel during normal operations.	#1 Operator		Once per day	= 500 RPMs :</td <td></td> <td>B, D</td>		B, D
52 E-55	Size Press Dr. Blade Condition	Check to ensure front side and back side engage uniformly (come down together).	#1 Operator	Mechanic	Once per month	Si Co		D

- **Impacts:** A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: SIZE PREP AND APPLICATION

Effective Date: 6/3/94

Standard Number	`	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
52 E-56	Soft Size Press Roll Surface Condition	TBD						A, B, D
52 E-57	Size Press Roll Loading System Condition	Check to ensure front side and back side engage uniformly.	#1 Operator	E/I	Each felt wash			A, B, C, D
52 E-58	Speed Differential Between Size Press Rolls	Hand held tacho- meter measuring surface speed on each roll.	E/I	E/I	Once per month	Hard roll running faster than soft roll.	1-3%	A, B, D
						Oly Soliton		
							ì	

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: DRYING AND CUTTING

Standard Standard How Who Who Takes Monitoring P.V. Range Standard Impacts Corrective Frequency Number Measured Checks Value/Units Action Tunnel Dryer Drive Motor Check the amp #1 Operator Lubricator Once per shift </= 65 amps at Inspector/ Amps gauge on the #1 normal operating Operator's panel. Mechanic conditions. 52 E-71 D Tunnel Dryer Systems Fans Raytech heat gun. Lubricator Mechanic 80 - 180 Once per week Bearing Temperature Inspector degrees F 52 E-72 D CSI 2110 meter Tunnel Dryer Supply Fans Shop Mechanic Once every two The overall value is </= .4 ipsBearings Vibration Engineer months 52 E-73 D Tunnel Dryer Exhaust Fans CSI 2110 meter Shop Mechanic Once per month The overall value is Bearings Vibration Engineer </= .4 ips 52 E-74 D Tunnel Dryer Chain Visual inspection #2 Operator | Mechanic Once per day Chain in contact with

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52 E-75

Tension

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.

of chain and

sprockets.

E. An unsafe condition can occur.

D

idler sprockets with

no sag, clearance entering dryer

at feltwash

Process Stage: DRYING AND CUTTING

Effective Date: 6/3/94

Standard Number	,	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
52 E-76	Tunnel Dryer Chain Condition	Per PM Procedure P52300B	Mechanic	Mechanic	Each scheduled shutdown			D
52 E-77	Tunnel Dryer Lube System Operation	Per PM Procedure P52300A	Lubricator Inspector	Lubricator Inspector	Once per day (M-F)	, > .		D
52 E-78	Transfer Conveyors Bearing Condition	Check to ensure all rolls are turning. No roughness present in bearings.	Lubricator Inspector	Mechanic	Once per month			C, D
52 E-79	Incline Tranfer Conveyors Belt Condition	TBD			S	:		C, D
					·			

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: REFINING

Effective Date: 6/3/94

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
82 E-1	Tickler Refiner Supply Pump Condition	Output on drive with supply pressure and flow to stuff box on standard.	Senior Operator	Mechanic	Once every two months	= 80%</td <td></td> <td>A, B, C, D</td>		A, B, C, D
82 E-2	Tickler Refiner Plate Installation - Clearance	Measured with ruler after plates have run in and have stopped.	E/[E/I	Each plate change		1/8 - 1/4"	D
82 E-3	Tickler Refiner Pressure Gauge Accuracy	Visual inspection for glycerin level and return to zero when refiner is down.	E/I	E/I	Each plate change.			A, B, C
82 E-4	Tickler Refiner Plate Placement/Installation of Plates	Plate installed correctly for: B/C - Even # to Motor End S/W - Odd # to Motor End	Mechanic	Mechanic	Each plate change	B/C - Durametal 243-0163 (801-802) S/W - Durametal; 243-0111 (007-008)		A, B, C, D, E
82 E-5	Tickler Refiner Packing Type	Packing gland packed per Manufacturer Equipment Instructions.	Mechanic	Mechanic	Check packing each plate change Repack if gland pulled up within 1/4" of stuffing box.	B/C - Packing - 243-0201 Lantern Ring - 243-0008 S/W - Packing - 243-0113 Lantern Ring - 243-0115	A. Co.	D, E

2030284016

<u>Impacts:</u> A. Critical product characteristic is changed.

- B. Controllable parameter goes out of control.
- C. Process operating standard goes off standard.
- D. Unscheduled downtime occurs due to equipment failure.
- E. An unsafe condition can occur.

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Process Stage: REFINING

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
				Action				
82 E-6	Tickler Refiner Plate Wear	TBD						A, B, C, D
82 E-7	F.C.V. to Stuff Box Condition	Pull and visually inspect valve internal condition PL82328	E/I/ Mechanic	E/I	Each scheduled shutdown	Ceramic interior free of cracks, chipped places or fragments.		A, B, C
82 E-37	Tickler Refiner Seal Condition	Visual inspection for cuts, splits, tears and nicks.	Mechanic	Mechanic	Each plate change	B/C Seal - 243-0114 S/W Seal - 243-0012		D, E
						To May To		

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: SHEET FORMATION

Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective	Frequency	Value/Units		
				Action				
	Large Gate Valve (> 3")	Turn valve open or	Senior	Lubricator/	Each Process	Valves are able to		
	Operational Condition (SBW/	close to ensure	Operator	Inspector	Clean-up/	turn without any	1	
82 E-8	RBW Tanks, Inlet and Outlet	operational condition	1	Mechanic	Bleaching	major exertion being		D, E
	Valves on Fan Pumps, M.C.	and return valve		}		applied using 12"		
	Discharge and Refiner	position to original	ĺ			valve wrench.		
	Supply)	setting.		No. 1		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		·····
	Couch Roll External Shower	Visually inspect	Senior	Mechanic	Each wire	Nozzles are free of	1	
0.7.0	Nozzle Condition	shower nozzles for	Operator	1	change	plugs and will]	1 D 0 D
82 E-9		proper operation and spray pattern.	}		(Quarterly)	re-seat at 25 psi.	{	A, B, C, D
		and spray pattern.					1	
	Couch Roll Shell Condition	Visual inspection of	Senior	Senior	Each time wire	Holes in shell are		
!		shell holes.	Operator	Operator	is removed	open and clean	1	
82 E-10			1			after washing.	\	A, B, C, D
 			ļ					
	Couch Roll Vacuum Box	Scale on tender-side	Mechanic	Mechanic	Each roll	11.1		·
	Setting	end of roll.	Mechanic	Mechanic	installation	11degrees]	
82 E-11	Setting	end of foil.	ļ		Installation	;		l B
02 E-11								נו
			}		Ì			
	TIVE DE LA CONTRACTION DE LA C				130			
	Wire Return Rolls Dr. Blade	Hand operation of	Senior	Mechanic	Each time wire	Even wear on Dr.	>	
90 17 10	Condition	Dr. Blade operator to ensure blade is	Operator		removed	Blade across roll. Roll can be turned		
82 E-12		against roll evenly	}			by hand with blow	ტ ′	A
1		across length of				engaged State S	`	
		roll.		}		by hand with blast congaged.		
	A Critical product characteristic		<u> </u>			1	<u> </u>	

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- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: SHEET FORMATION

Effective Date: 6/3/94

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
82 E-13	Forming Board Condition	TBD						A, B, C, D
82 E-14	Wire Return/Breast Roll Surface Condition	TBD						A, B, C, D
82 E-15	Guide Rolls Systems Condition - Mechanical	Per PM Procedure P82456A P82459A P82474A P82475A	Mechanic	Mechanic	Each felt change			D
82 E-16	Guide Rolls Systems Condition - Electrical	Per PM Procedure PL82456 PL82459 PL82474 PL82475	E/I	E/I	Each felt change	, >		D
82 E-36	Wire Showers Posi-Purge Controls	Per PM Procedure P82026	E/I	E/I	Once every two months to the contract of the c	7	1	В

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- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: PRESSING AND DRYING

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective	Frequency	Value/Units		
				Action				
82 E-17	Line Shaft Drive Belts Condition	Visual inspection of splice and width of belts and guide rollers are free turning and in good condition.	Lubricator/ Inspector	Mechanic	Each felt change	No separation at splice. Belts no more than 1/4" less than original width		D
82 E-18	Line Shaft Drive Belts Shifters Condition (Can sections and size press only.)	Hand operation of each belt shifter control to ensure operation.	Senior Operator/ #1 Operator	Mechanic	Once per week at felt wash	Belt shifter engages and will move belt in each direction		D
82 E-19	Wet Felt Rolls Bearing Alignment	Check each roll moved during felt change with gauge block.	Mechanic	Mechanic	After each felt change	.000" off center	+/050" off center	D
82 E-20	Plain Press Roll Bearing Alignment	Check for uniform clearance at seal ring with feeler gauge.	Mechanic	Mechanic	After each felt change	>/= .010" at all points around seal ring		D
82 E-21	Suction Press Roll Vacuum Box Setting	Scale on tender-side end of roll.	Mechanic	Mechanic	Each roll installation	6 degrees clockwise	9	A, B, D

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: PRESSING AND DRYING

Standard Who Takes Standard How Who Monitoring Standard P.V. Range Impacts Measured Checks Corrective Frequency Number Value/Units Action </= 5 lb. pressure Check differential Instrument Air Cleanliness Lubricator Mechanic Once per month pressure on air Inspector drop 82 E-22 filters with bypass D valve closed and selector switch in auto. Continuous Dr. Blade -Use protractor Mechanic Mechanic Each felt change -17 degree angle +/- 1/2 block for angle. Profile and Angle -Uniform tension degrees -Check each finger 82 E-23 between each A, B, C, D with gauge block finger w/no P82092 variation Compare RTD Yankee Hood Air Temperature E/I E/I Each scheduled 0% difference in +/- 3% output to controller Accuracy shutdown outputs 82 E-24 reading. C PL82427 PL82437 Yankee Hood System Steam Per PM Procedure Mechanic Mechanic Every two months Trap Operation P82547F 82 E-25 P82548F B, C Each scheduled shutdown shutdown Yankee Hood System Per PM Procedure Mechanic Mechanic P82547C **Dampers Condition** 82 E-26 P82548C B. C P82547E P82548E

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- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: PRESSING AND DRYING Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective Action	Frequency	Value/Units		-
82 E-27	Yankee Hood System Dampers Controls Condition	Per PM Procedure PL82426	E/I	E/I	Each scheduled shutdown			В, С
82 E-28	Yankee Hood System Fans Bearing Temperature (Data Collection - TBD)	Raytech Heat Gun	Lubricator/ Inspector	Mechanic	Once per week			A, B, C, D, E
82 E-29	Yankee Hood System Fans Bearing Vibration	CSI 2110 Meter	Shop Engineer	Mechanic ,	Once per month	The overall value = .4 ips on 88 KCPM span</td <td></td> <td>A, B, C, D, E</td>		A, B, C, D, E
82 E-30	Yankee Bearing Lube System Flow Rate	Visual inspection of sight glass on each bearing for flow.	Senior Operator	Lubricator Inspector/ Mechanic	Each shift	Intermittent flowers, through sight-polyglass.		D
82 E-31	Machine Lube Systems Condition - Electrical	Per PM Procedure P82 (TBD)	Е/І	Е/I		o -	,	D

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: PRESSING AND DRYING

Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number	,	Measured	Checks	Corrective Action	Frequency	Value/Units		•
82 E-32	Yankee Dryer Surface Conditions	Per PM Procedure P82042A	Mechanic	Mechanic	Each scheduled shutdown			A, D
82 E-33	Machine Drives Motor Condition	Per PM Procedure P82074 P82076 P82081 P82084A, P82400C	E/I	E/Ι	Each scheduled shutdown			D
82 E-34	Can Dryer Steam Traps Operation	Per PM Procedure P82045B	Mechanic	Mechanic	Every two months			B, C
82 E-35	Can Dryer Stretch Roll Operation	Stroke cylinder to ensure full travel. PL82469 PL82470	Mechanic	Mechanic	Each time felt is slacked off, at the same time felt is slacked off.	100% full stroke and whenever felt is tight.	,,	D
						3	ï	

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- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: SIZE PREP AND APPLICATION

Effective Date: 6/3/94

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
82 E-51	Prep Room Badger Meters Accuracy	Per PM procedure: PL82401A, PL82401B, PL82401C, PL82401D, PL82401E	E/I	E/I	Once every two months			В
82 E-52	Flavor Kitchen Badger Meter Accuracy	Per PM procedure: P52405	E/I	E/I	Once every two months			В
82 E-53	Size Transfer Recirculation Valve Condition	Visual inspection of internal condition. PL82404	Mechanic	Mechanic	Each time Lines are high pressure cleaned.	Free of any build-up or obstructions in each port.		D
82 E-54	Size Supply Pumps Capacity	Check % speed gauge on panel during normal operations.	#1 Operator	Mechanic	Once per day	= 60%</td <td></td> <td>B, D</td>		B, D
82 E-55	Size Return Pumps Capacity	Check level in size return pans with pump at 100%.	#1 Operator	Mechanic	Once per day	No level in panel		B, D
82 E-56	Size Press Dr. Blade Condition	Check to ensure front side and back side engage uniformly (come down together).	#1 Operator	Mechanic	Once per month	Co Williams	· ·	D

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- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

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Process Stage: SIZE PREP AND APPLICATION

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number	`	Measured	Checks	Corrective Action	Frequency	Value/Units		•
82 E-57	Soft Size Press Roll Surface Condition	TBD	#1 Operator	E/I	Each felt wash			A, B, D
82 E-58	Size Press Roll Loading System Condition	Check to ensure front side and back side engage uniformly.	#1 Operator	ЕЛ	Each felt wash			A, B, C, D
82 E-59	Speed Differential Between Size Press Rolls	Hand held tacho- meter measuring surface speed on each roll.	E/I	E/I .	Once per month	Hard roll running faster than soft roll.	1-3% ;	A, B, D
						Sp. St.		
							ì	

- Impacts: A. Critical product characteristic is changed.
 - B. Controllable parameter goes out of control.
 - C. Process operating standard goes off standard.
 - D. Unscheduled downtime occurs due to equipment failure.
 - E. An unsafe condition can occur.

Process Stage: DRYING AND CUTTING

Effective Date: 6/3/94

Standard	Standard	How	Who	Who Takes	Monitoring	Standard	P.V. Range	Impacts
Number		Measured	Checks	Corrective	Frequency	Value/Units		
				Action				
	Tunnel Dryer Drive Motor	Check the amp	#1 Operator	Lubricator	Once per shift	= 50 amps at</td <td></td> <td></td>		
82 E-71	Amps	gauge on the #1		Inspector/ Mechanic		normal operating conditions.		D
	Tunnel Dryer Systems Fans	Operator's panel. Raytech heat gun	Lubricator	Mechanic	Once per week	conditions.	90 - 200	
	Bearing Temperature	ivay teen near gun	Inspector	Wicelianic	Once per week	į	degrees F	
82 E-72	E E			•			l	D
	Tunnel Dryer Supply Fans	CSI 2110 meter	Shop	Mechanic	Once every two	The overall value is	ļ	·
	Bearings Vibration	CSI 2110 meter	Engineer	Wiediame	months	= .4 ips</td <td></td> <td></td>		
82 E-73				1			}	D
	Tunnel Dryer Exhaust Fans	CSI 2110 meter	Shop	Mechanic	Once per month	The overall value is	<u> </u>	,
	Bearings Vibration	CSI 2110 meter	Engineer	Weename	Once per monur	The overall value is = .4 ips</p)	
82 E-74						1]	D
						,		
	Tunnel Dryer/Rotary Dryer	Per PM Procedure	Mechanic	Mechanic	Once every two			
82 E-75	Steam Traps Operation	P82400E	į.		months.			B, C
		P82438						
	Tunnel Dryer Chain	Visual inspection	#2 Operator	#2 Operator	Once per day	Chain contacts track	8	<u></u>
	Tension	of chain and	"2 Operator	"2 Operator	at feltwash	approx. halfway on	Mo	
82 E-76		sprockets.				visual portion of	】	D
						approx. halfway on visual portion of track at D.E. of tunnel.	9	
						tunnel.		

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Impacts: A. Critical product characteristic is changed.

- B. Controllable parameter goes out of control.
- C. Process operating standard goes off standard.
- D. Unscheduled downtime occurs due to equipment failure.
- E. An unsafe condition can occur.

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Process Stage: DRYING AND CUTTING

Effective Date: 6/3/94

Standard Number	Standard	How Measured	Who Checks	Who Takes Corrective Action	Monitoring Frequency	Standard Value/Units	P.V. Range	Impacts
82 E-77	Tunnel Dryer Chain Condition	Per PM Procedure P82400	Mechanic	Mechanic	Each scheduled shutdown			D
82 E-78	Tunnel Dryer Lube System Operation	Per PM Procedure P82400D	Lubricator Inspector	Lubricator Inspector	Once per day (M-F)			D
82 E-79	Transfer Conveyors Bearing Condition	Check to ensure all rolls are turning. No roughness present in bearings.	Lubricator Inspector	Mechanic	Once per month			C, D
82 E-80	Incline Tranfer Conveyors Belt Condition	TBD						C, D
					,			

- Impacts: A. Critical product characteristic is changed.

Process Stage: PACKING

Who Takes Standard Standard How Who Monitoring Standard P.V. Range Impacts Checks Measured Corrective Value/Units Number Frequency Action Packer Conveyor Scale Packing +/- 4 lbs. Place a set of E/I Once per day -Domestic - 1308 lbs. 32 E-1 standard weights on Attendant +/- 4 lbs. Accuracy -Export - 400 lbs. В each scale. Transfer Belt Conveyors Check to ensure all Lubricator Mechanic Once per month **Bearing Condition** rolls are turning. No Inspector roughness present 32 E-2 D in bearings. Incline Transfer Conveyors TBD Belt Condition 32 E-3 D Check dial setting. Once per week Mechanic Mechanic Strapper Heater Temperature 4 P32048A Setting 32 E-4 P32055A D Strapper Heater Timer Check dial setting E/I Once per week E/I -T1 - 2 1/2 2 1/2 - 3 32 E-5 Setting on each timer. -T2 - 4 41/2 - 4D P32048A P32055A Strapper Heat Knife Visual inspection of Knife free of build-up Mechanic Mechanic Once per week. 32 E-6 Cleanliness knife. or trash. D P32048 P32055 Packer Hydraulic Pump Visual inspection for Once per day -Oil level is >/= 12" Lubricator Lubricator System Condition (Pump leaks, proper oil Inspector Inspector below top of tank (M-F) level and filter -Oil temperature is 32 E-7 Room Only) D cleanliness during C. Process operating standard goes off standard.

D. Unscheduled downtime occurs due to equipment failure

E. An unsafe condition can occur. = 110 degrees F

- Impacts: A. Critical product characteristic is changed.

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STOCKROOM OFF STANDARD LOGS

REASONS FOR OFF STANDARDS MAY, 1994

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